

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	2
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. P. White A
9. Well No. 2
10. Field and Pool, or Wildcat Race Track San Andres
12. County Chaves

TYPE OF WELL *BM* ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **MAR 29 1982**

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **O. C. D.**

Name of Operator **ARTESIA, OFFICE**

Cibola Energy Corporation
Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103
Location of Well

LETTER **C** LOCATED **330** FEET FROM THE **North** LINE AND **1980** FEET FROM

14. Date Spudded 8-25-81	16. Date T.D. Reached 12-12-81	17. Date Compl. (Ready to Prod.) 2-5-82	18. Elevations (DF, RKB, RT, GR, etc.) 3763.0 Gr.	19. Elev. Casinghead 3762
20. Total Depth 2210	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tool	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 2190-2210 Slaughter San Andres				27. Was Well Cored No

Type Electric and Other Logs Run
Compensated Density Sidewall Neutron Log

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13 3/8"	54#	312	10"	150 sx Class C Cmt 2% CaCl	
4 1/2"	9.5#	2205	8"	175 sx Class C Cmt 2% CaCl	

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2200

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2190-2210	4 shots per foot .39 jumbo jet	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2190-2210	15,000 gallons 28% HCL

33. Date First Production 2-5-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-1-82	Hours Tested 24 hrs	Choke Size	Prod'n. For Test Period 11	Oil - Bbl. 11	Gas - MCF 2	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 11	Oil - Bbl. 11	Gas - MCF	Water - Bbl. 2	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Chuck McCluskey	

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Brita Vigil* TITLE **Drilling Secretary** DATE **3-24-82**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 414	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1038	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1335	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1565	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2190 _____ to _____ 2200 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	414	414	very fine sand, anhydrite				
414	1038	624	very fine sand, sh & salt				
1038	1565	527	fine sand, salt & shale				
1565	TD	640	dolomite, anhydrite				