		$\overline{}$	ŀ								
NO. OF COPIES RECEIVED	╂╌┐	\vdash			MEXICO OIL CONS	rovat	TION CO			Form C-101	
DISTRIBUTION SANTA FE	1			c\	MEXICO OIL CONS	EKVA	TION CO	/MM13310		Revised 1-1-6	5
FILE	1	V						RECEI\	/ED BY	5A Indicate	Type of Lease
U.S.G.\$.	1	-					1			STATE	FEE XX
	1/-						1	FFR A	1 1984	.5, State Oil	Gas Lease No.
LAND OFFICE OPERATOR	1.						1 '	LDV	1 1004	1 1	
UPERATOR	10		l				1	0.4	C. D		
ADDI ICA	TION	ΕΩ	P PFI	OT TIME	DRILL, DEEPEN	OR F	PLUG B				
a. Type of Work	HOIN	, 10	<u> </u>	CMI I I C	J. 1022, D. 21.		T.	7		7. Unit Agree	ement Name
	$\overline{}$				aceneu W			BL UC	BACK []		
b. Type of Well	٠ L_J			DEEPEN X			PLUG BACK			8. Farm or Lease Name	
OIL X GAS WELL			OTHE			SINGL	E X	MU	ZONE	J. P.	White A
well LAJ Well 2. Name of Operator			OTHE	· M			- 72			9. Well No.	
Cibola Energy	Co	rpo	orat	ion √						2	
Address of Operator					·					10. Field con	d Pool, or Wildcat
P. O. Box 166	8.	All	ouqu	erque,	New Mexico	8.	7103			Race T	rack San Andr
					330			North	LIN	IIIII.	
UNIT L	.ETTER				TTEB	PEELP	NOM THE	<u> </u>			
AND 1980 FEET F			Wes	†	or sec. 19	TWP.	10S	RGE. 28	E HMP		
AND 1900 FEET F	111	$T\hat{D}$	ĬΪΠ	TITT	THITTINI THE	IIII	IIII	11111	IIIII	12. County	
	IIII	III								Chave	$s \sim 11111111111111111111111111111111111$
<i>HHHHHH</i>	444	#	##	+++++	****	44	7777	77777	11111	mm	
		111:									
HHHHHH	##	111	HH	***	HHHHH	19. Pr	oposed D	epth	19A. Format	ion	20. Rotory or C.T.
		III				23	250		San	Andres	Rotary
21. Elevations (Show whether	TDF, I	RT, ei	c.)	21A. Kind	& Status Plug. Bond	21B. I	Orilling C	ontractor		22. Approx	. Date Work will start
3762				Stat	ewide]	Pecos	Well	Servi	ce Jeb	ruary 1, 1984
23.											,
				P	ROPOSED CASING A	ND CE	MENT PR	OGRAM			
SIZE OF HOLE		SIZ	E OF	CASING	WEIGHT PER FOO	T SI	ETTING	DEPTI	H SACKS	OF CEMENT	EST. TOP
17"		13		3 3/8" 54#			312'		15	0 sacks	surface
8''	7"		23#			2205'		40	0 sacks	surface	
	1					l			ī		1
	Mo	n.	rono	se to	deepen this	tije'	11 wi	th a	6" bit	from it	:s
	we nz	: P	ont	TD of	2175 to app	TOV	imate	1_{37} 22	50'	We then	plan
	ρr	ese	ent oidi	70 the	well with	500	n acc	10ns	of 28%	acid ar	od put
						200	U gai	.10113	OI 20%	acra ar	a pac
	Da	lck	OH	produc	LIOII.						
								£.E		Transfer of the State of the St	1,24 DAYS
								, i		ŢĨ.	126 DAYS 624 GERWAY
									Hillanda.	لأن الياد :	CERNAY
									U ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		000-	ED DO	OGB 444- 15	PROPOSAL IS TO DEEPE	N OR PI	UG BACK.	GIVE DATA	ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PROOU
N ABOVE SPACE DESCRIE TIVE ZONE, GIVE BLOWOUT PR	EVENTE	LR PROS	DERAM,	IF ANY.							
hereby certify that the info	rmatio	n ebo	ve is t	rue and com	plete to the best of m	knowi	edge and	belief.			
17.	1	_								_ 1	-27-84
Signed Karen	W	30	4		Tule Drill:	LIIg	Secre	rary		_ Date1-	1 - 04
(This spac	e for	State	Use)								
12.022.27	- ,	-	-					e TOA		. هند فادو	D 0 P 4004
					OIL A	ND GA	3 /#8PE			FF	B 0 7 1984

CONDITIONS OF APPROVAL, IF ANY: