Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

AUG 1 0 1992

Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	ORIZA	ATION TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE										
l		TO TRA	ANSPO	ORT OIL	AND NATURAL	<u>. GAS</u>	Well A					
Operator CIBOLA ENERGY COI	RPORATI	ION	/				Well A	FI 140.				
P. O. Box 1668		Albuqu	erque	e, NM 8	37103	·						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghe	Change in	Transpo Dry Ga Conden	s 🗌	Other (Please	explain)						
und address of previous operator U. DESCRIPTION OF WELL Lease Name J. P. WHITE "A"	AND LE	Well No.	1		ng Formation ck San Andres		Kind of	Lease	Lea	se No.		
Location Unit LetterC	- :	330	_ Feet Fr	om The	North Line and			t From The	Wes	t Line		
Section 19 Township	1	0S	Range	28E	, NMPM,		Chaves			County		
Name of Authorized Transporter of Oil Petro Source Partner Name of Authorized Transporter of Casing	RAL GAS Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer; Suite 900; Houston, TX 77042 Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids, give location of tanks.	Unit C	Sec.	Т w p. 105	Rge.	Is gas actually connect	ed?	When	?				
If this production is commingled with that IV. COMPLETION DATA		ther lease or	pool, giv	ve commingl				p. p. la		bien.		
Designate Type of Completion	- (X)	Oil Wel	u (Gas Well	New Well Worko	ver	Deepen 	Plug Back Sar	ne Res'v	Diff Res'v		
Date Spudded		npl. Ready t	o Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations					<u> </u>			Depth Casing SI	noe			
HOLE SIZE		TUBING ASING & T			CEMENTING RE DEPTH			SAC	KS CEME	NT		
TIOCE GIZE												
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ecovery of	ALLOW total volume	ABLE of load	oil and must	be equal to or exceed t	op allowa	ble for this	depth or be for j	full 24 hour.	r.)		
Date First New Oil Run To Tank	Date of T				Producing Method (FI	ож, ритр	, gas lift, e	tc.)				
Length of Test	Tubing Pressure				Casing Pressure		Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		Gas- MCF					
GAS WELL Actual Prod. Test - MCF/D	Length o	f Test			Bbis. Condensate/MM	CF		Gravity of Cond	lensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and is true and complete to the best of my	that the inf knowledge	formation gi	ven abov	e	Date App	roved		AUG 1 2	1992	<u>-</u>		
Somes M. Jumb	all		·		Ву	•	ROM	N. GIGMED	37			
Signature Thomas M. Kimball Printed Name		Land 505)-84	dman Tide		Title			1. (3. 13. 13. 13. 13. 13. 13. 13. 13. 13. 1				
August 6, 1992 Date			13-6/6 lephone l									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2). All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.