		and a second data water and a second and a second data and a second data and a second data and a second data a	
Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rig Brazos Rd., Aztec, NM 87410	State of New Energy, Minerals and Natur OIL CONSERVAT P.O. Boy Santa Fe, New Mey REQUEST FOR ALLOWABL	A TION DIVISION x 2088 xico 87504-2088	Form C-104 Form C-104 Form C-104 UG 2 7 1991 See Instructions at Bottom of Page O. C. D. RTESIA. OFFICE
I.*	TO TRANSPORT OIL	AND NATURAL GAS	
CIBOLA ENERGY CORPORATION			
Address	<u> </u>		
P.O. BOX 166	8 ALBUQUERQUE, NM	87103	
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain)	
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL /	ANDIEASE	, , , , , , , , , , , , , , , , , , ,	, an
Lease Name	Well No. Pool Name, Includin	g Formation Kind	of Lease No.
J.P. WHITE	3 RACE TRA	ACK SAN ANDRES State,	Federal or fee
Unit LetterB		_	xet From The <u>East</u> Line
Section / Township	<u>10 Range 28</u>	, NMPM,	CHAVES County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	RAL GAS	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approved	
PIIEBLO PETROLEUM IN Name of Authorized Transporter of Casing			SWELL, NM 88202
Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approved	(copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit B Sec. 18 Twp. 28E.	Is gas actually connected? When	: ?
	from any other lease or pool, give commingli	ing order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	i now well workovel Deepell	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVGas Pay	Division Directo
			Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	han a second a second and a second a s		
¥			
V. TEST DATA AND REQUES		••••••••••••••••••••••••••••••••••••••	
OIL WELL (Test must be after r Dute First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for th Producing Method (Flow, purp, gas lift,	
			eie.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bols.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Coudensate/MMCF	Gravity of Condensate
	Longer of Lest	Bola. Condensationaliater	Gravity of Condensate
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chuke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		OIL CONSERVATION DIVISION Date Approved AUG 2 9 1991	
actor	$\overline{}$		
		By <u>ORIGINAL SI</u> MIKE WILLIA	
Printed Name Title			
08/22/91 1-625-0342			
	Telephone No.		
INSTRUCTIONS: This for	m is to be filed in compliance with	Rule 1104	

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each (xxi) in multiply completed wells.