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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-165
Revised 11-78

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OCT 13 1981

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O.C.D.</u>		5. State Oil & Gas Lease No. L 6408
2. Name of Operator Fred Pool Operating Co.		7. Unit Agreement Name
3. Address of Operator Box 1300 Clovis Star Rt. Roswell, NM		8. Farm or Lease Name Byrom State
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>E</u> LINE AND <u>1980</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>1</u> TWP. <u>9S</u> RGE. <u>26E</u> NMPM		9. Well No. #1
15. Date Spudded 6-22-81		10. Field and Pool or Wildcat Wildcat
16. Date T.D. Reached 9-26-81		12. County Chaves
17. Date Compl. (Ready to Prod.) 10-4-81		13. Elev. Casinghead 3882
18. Elevations (DF, RKB, RT, GR, etc.) 3882 GR		14. Elev. Casinghead 3882
20. Total Depth 6490		21. Plug Back T.D. 6447
22. If Multiple Compl., How Many		23. Intervals Drilled By 1960-6490
24. Producing Interval(s), of this completion - Top, Bottom, Name Pennsylvanian, 6204-6228		25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL FDC, DLL MICRO SFL		27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	26.4	1960	10"	65sx, 1" from 80'	1" Circ.
	10.5	6447	7 7/8"	200sx, 35/65 POZ 2% CACL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6130	6130

31. Perforation Record (Interval, size and number) 6204-6228 Perforations 2 shot per ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6204-6228	PERFORATED 5000 gals acid

33. PRODUCTION							
Date First Production 10-5-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-1-81	Hours Tested 24	Choke Size Open	Prod'n. For Test Period None	Oil - Bbl. None	Gas - MCF 250	Water - Bbl. None	Gas - Oil Ratio -----
Flow Tubing Press. 1700	Casing Pressure 500	Calculated 24-Hour Rate None	Oil - Bbl. None	Gas - MCF 250	Water - Bbl. None	Oil Gravity - API (Corr.) None	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in	Test Witnessed By Fred Pool Jr.,
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35. List of Attachments Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED [Signature]	TITLE President	DATE 107-81