Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DECLIFOR			ZATION		OCT 18 'S	90	
	REQUEST	FOR ALLOWAI BANSPORT OII	BLE AND AUTHORI _ AND NATURAL GA	ZATION AS		~ C :)	
I. THE EASTLAND OIL COMPANY					Well API No. 30-005-609851A, OFFICE			
Address P. O. DRAWER 3488, M		9702						
Reason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·		Other (Please expl	ain)				
New Well		in Transporter of:						
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas Condensate	EFFEC	TIVE 09/	01/90			
Caralle of the caralle		-	O. BOX 1393, R	ROSWELL,	NM 8820	1		
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name BYROM STATE	Well No	Pool Name, Includ FOOR RANCH	ing Formation I PRE PERMIAN		of Lease STA Federalkov Fed		ease No. 108	
Location	(60	T	CAST 10	980 _		SOUTH		
Unit LetterI	_:660	Feet From The	EAST Line and19		et From The		Line	
Section 1 Townshi	p 9S	Range 26E	, NMPM,	,	CI	AVES	County	
III. DESIGNATION OF TRAN			RAL GAS	. :- :				
Name of Authorized Transporter of Oil or Condensate NAVAJO REFINING CO.			Address (Give address to which approved copy of this form is to be sent) P. O. DRAWER 159, ARTESIA, NM 88210				ent)	
	NAVAJU REFINING CU. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to wi	copy of this form is to be sent)				
TRANSWESTERN PIPELINE If well produces oil or liquids,	CO. Unit S∞.	Twp. Rge. 9S 26E	BOX 2521, HOUS'	When	7/001 12/12/81	ı	· · · · · ·	
give location of tanks.			YES		12/12/0	<u> </u>		
If this production is commingled with that IV. COMPLETION DATA				1 p	Dive Pack	Same Res'v	Diff Res'v	
Designate Type of Completion		i	New Well Workover	Deepen			J	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe					
	TURING	CASING AND	CEMENTING RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	ļ							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOW	ABLE of load oil and must	be equal to or exceed top allo	owable for this	depth or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
			Casing Pressure		Choke Size	poste	200	
Length of Test	Tubing Pressure		-		Choke Size 10-26-90			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	eng	<i>U</i> /	
GAS WELL	·		Bbls. Condensate/MMCF		Cravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MINICP		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shi	ıt-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA			OIL CON	ISERVA	TION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my ki	nowledge and belief.		Date Approved	d	CT 2 3 '	1890		
- Maries R.	Ed)		By OBJOIN	AL CIONE	D BV			
Signature TRAVIS REED PRODUCT	By ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name	915/683	Title -6293	Title SUPER	VISOR, DIS	TRICT I			
10/10/90 Date		ephone No.	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.