

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Valero Petroleum Corp</u>		Lease <u>Cocklebarr RD 56</u>		Well # <u>1</u>	
Location of Well	Unit <u>600 P</u>	Section <u>12</u>	Township <u>7</u>	Range <u>22</u>	County <u>Chaves</u>
Drilling Contractor	<u>L. Ruiz #1</u>		Type of Equipment <u>Rotary ASDP</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/4</u>	<u>42# J-55</u>		<u>820'</u>	<u>400 sx Cisc</u>
<u>12 1/2</u>	<u>8 3/4</u>	<u>24# J-55</u>		<u>1400</u>	<u>300 sx Cisc</u>
<u>2 3/4 or 7/8</u>	<u>5 1/2 or 4 1/2</u>	<u>155# or 125#</u>		<u>4300</u>	<u>300 sx</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 3/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1157' Set 115' Feet of 8 3/8" Inch 24 # Grade J-55

New-used csg. @ 1157' with 150 sacks neat cement around shoe
+ 800 sax 65/35 pozo additives (149 gal, 8# Kelite, 1/4 celophanes)

Plug down @ _____ (AM) (PM) Date 7/4/81

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by _____

Temp. Survey ran @ 3:30 (AM) (PM) Date 7/4/81 top cement @ 900'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

fluid level @ 280'
lost dily break @ 1035'

1 Run 1" Tagged Toc @ 874'
Pumped 25sx C 490cc

2. Run 1" Tagged Toc @ 844'
Pumped 25sx C 490cc

3 Run 1" Tagged Toc @ 814'
Pumped 50sx C 490cc

5 Run 1" Tagged Toc @ 804'
Pumped 30sx C 490cc

6 Operator ran 1" and brought
cement to surface with 100sx C.

Mike Shillfeld