

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4354

7. Unit Agreement Name

8. Farm or Lease Name
Cockleburr "RD" State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Abo

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 810 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 7S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3806.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

DRILL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050' - Ran 102 jts of 4-1/2" 9.5# (4052') of casing set at 4050'. Cemented w/370 sacks 50-50 Poz, .6% CS9, .3% TF4 & 3% KCL. PD 7:30 PM 7-14-81. WOC. WIH with wireline Steel Strip and perforated 3732-3744' w/8 .50" holes as follows: 3732, 33, 36, 37, 38, 42, 43, & 44'. Ran 4-1/2" Guiberson packer on 119 jts 2-7/8" tubing. Tested tubing to 6000#, OK. Spotted 250 gals of 7-1/2% NEFE acid. Set packer at 3698'. Sand frac'd perforations 3732-3744' (via tubing) w/1000 gals 7-1/2% NEFE acid. Followed by 20000 gals Versa gel, 1300 gals CO2 and 40000# sand (10000# 100 mesh & 30000# 20/40 sand). Recovered load. Well stabilized and flowed 40 psi on 5/16" choke = 100 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Engineering Secretary

DATE 8-7-81

TITLE SUPERVISOR, DISTRICT II

DATE AUG 18 1981

CONDITIONS OF APPROVAL, IF ANY: