GTATE OF NEW MEXICO		OIL CONSERVATION DIVISION		
	P. O. B Santa Fe, Ne	AUG 1 2 1981		
.6.0.1.				
BAHSPORTER OIL		OR ALLOWABLE AND	O. C. D.	
046 /		SPORT OIL AND NATURAL	GAS	
Yates Petrole	um Corporation			
207 South 4th	St., Artesia, NM 88210	a affectuaries and a second a second and a second and a second a second a second a second a second a second a s		
coson(s) for filing (Check proper		Other (Please explo	ainj	
ew Well X scompletion lange in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas		
hange of ownership give nam 1 address of previous owner_	18			
SCRIPTION OF WELL AN	ND LEASE PECOS Slop	e-Abo Bas		
Cockleburr RD State	Well No. Pool Name, Including	Formation Kind	of Lease LG-4354 Lease N , Føderal or Føe State	
Unit Letter M ;	810 Feet From The South	Ine and 660 Fac	+ From The West	
1.7				
Line of Section 17	Twiship 75 Range	25Е , ммрм,	Chaves Count	
SIGNATION OF TRANSPO	CII OF COLL AND NATURAL G		h approved copy of this form is to be sent)	
Navajo Crude Oil Pu	urchasing Co.	Box 159, Artesia, N	M 88210	
Transwestern Pipel:	<u> </u>	Address (Give address to which P.O. Box 2521, House	th approved copy of this form is to be sent)	
ell produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when 6=9 weeks	
e location of tanks.	<u>M</u> 17 78 25E	Yes	/1-6-81	
MPLETION DATA	with that from any other lease or pool,		······································	
Designate Type of Comple	etion = (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Re.	
te Spidded 6-30-81	Date Compl. Ready to Prod. 7-30-81	Total Depth	P.B.T.D.	
vations (DF, RKB, RT, GR, etc.		4050' Top Oll/Gas Pay	40321 Tubing Depth	
3806.2' GR	Abo	3732*	3698 1 Depth Casing Shoe	
	32'-3744'		Depin Clashig Shoe	
		D CEMENTING RECORD		
HOLE SIZE 17-1/2"	CASING & TUBING SIZE	BO6'	SACKS CEMENT	
12-1/4"	8-5/8"	1157'	800	
7-7/8"	4-1/2"	4050'	370	
1110	2-7/8"	3698'	3 70	
ST DATA AND REQUEST		ifter recovery of total volume of li epth or be for full 24 hours)	oad oil and must be equal to or exceed top all	
WELL • First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump,	, gas lift, etc.)	
agth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
ual Prod. During Test	Oll-Bbla.	Water-Bbla.	Gas - MCF	
S WELL				
ual Frod. Test-MCF/D 100	Length of Test 24 hrs	Bbis. Condensate/MMCF	Gravity of Condensate	
ting histhod (pirot, back pr.)	Tubing Pressure (Shnt-in)	Cusing Fressure (Shut-in)	Choke Size	
Back Pressure	40 psi	Packer	5/16"	
RTIFICATE OF COMPLIA			RVATION DIVISION	
		NOV	2 0 1981	
	d regulations of the Oil Conservation	APPROVED	19	
	th and that the information given he beat of my knowledge and belief.	DY DUX	Gressel	
••••••		SUPERVISO	R. DISTRICT II	
. /				
4 march	and the first		ed in compliance with RULE 1104. r allowable for a newly drilled or deeper	
Ciani.	(nature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Engineer	ring Secretary	All sections of this for	orm must be filled out completely for allo	
	Túle) 21	able on new and recomple	ted walls.	
8-10-8	Date)	Fill out only Section well name or number, or tru	 I. II. III, and VI for changes of own maporter, or other such change of conditional statements. 	
. "	- · · · · /	Separate Forma C-10	4 must he filed for each pool in multi-	
		H completed wells,		

RECEIVED

NOV 1 9 1981

O. C. D. ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE November 7, 1981

Well #1 - Unit Letter "M"

Ind.

Well Unit

ldeat (Abo)

Pool

This is to notify the Oil Conservation Division that connection for the

purchase of ;	gas from	the	Yates Petroleum Corporation /
			Operator

Cockleburr "RD" State Lease

17-7S-25E, Chaves County S.T.R.

۰.

Transwestern Pipeline Company . Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator Oil Conservation Division - Santa Fe