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	s s	l L	R S	R T		_ Stubblefield								
	I F	I T		E R	Time of Dep	arture 8:00	a.m.	Time o	f Return	7:00	p.m.	_Car %	o.0F6599	
	I C A	Y		н		e below indicate	- the pur		+ he trip :	and the				
	T I O			o U	performed,	e below indicate listing wells or	r leases	visited	and any ac	ction t	taken.			
	N			R S	Signature	7522260	<u> </u>	<u> </u>						
Н	0	P	9	-	29 Wells T7 &8E, R23 & 24S, Mesa Pet. Corp. Inspected Braden heads piped to surface o									
	1											on producing		
					gas wells in Abo field north of Roswell.									
						• .								
Н	0	D	1 -] Well A, 17-10-25, Umex Inc. Cannon Fee #2											
			- -		Checked general operations of cabletool.									
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-		INSEE FORME		N							OR FACILITY INSPECTED			
F	: - 7	ousek Luggi	ng		rel	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or					D = Drilling P = Production			
C 7	2 - F 7 - W	10591 e11 7	ng C Test	leanup	res in	resulting from injection into any well. (SWD, 2ndry injection and production wells, water flews or pressure						ection pined pro erations	ođ, inj.	
5	` = W	aterf	104	kover		tests, surface injection equipment, plugging, etc.)Inspections relating to Reclamation Fund Activity					5 = SWD		Storage	
÷		ater		Sp ill amin a t	Fed	 Other - Inspections not related to injection or The Reclamation Fund 					G = Gene	eral Open lity or		
					E - Inc fie	licates some form o ld (show inmediate	of enforcer ely belc y t	hent act he lette	ion taken in er U, R or O)	the	0 - Oth			