

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Mess Petroleum Co			Lease Blanco		Well # 1
Location of Well	Unit 1980 S 1980 E J	Section 12	Township 7	Range 2 S	County Chaves
Drilling Contractor Desert Drilling			Type of Equipment Rotary - 7-1-81		
* Witness					
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* 17 1/2	13 3/8	48#		800'	500sx - Circ
11	8 5/8	24#		1600'	500sy
7 7/8	4 1/2	10.5#		4350'	500sy
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

10/9/81

I talked to Pete McGuire about status of well.

He said they set the 8 5/8" @ 1549' Plug was down 3:00 PM 10/6/81

He also said they ~~set~~ set the Temp survey run @ 9:00 AM to c @ 280'

13 3/8" casing @ 454', And as far as cnt was tagged @ 280'

now we were not notified about + brought to surface until 100sx class C. cement job.

M.S.