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500	STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT			Form C-104 Revised 10-1	- 78
			*	RECEIVED	
h	SANTA FE, NEW I		MEXICO 87501		
1	LAND OFFICE REQUEST FOR			JAN 21 1983	
	AND		)	O. C. D.	
<u> </u>	AUTHORIZATION TO TRANSPOR		ORT OIL AND NATURAL GAS-	ARTESIA, OFFICE	
6	Mesa Petroleum Co. V				
	P.O. Box 2009 / Amarill	o. Texas 79189	· · · · · · · · · · · · · · · · · · ·		
H I	ieson(s) for filing (Check proper box) Diher (Please explain)				
	lew Well	Change in Transporter of: Oil Dry Cas			
1	honge in Ownership	Cazingheod Gas Condens	ate X		
lf AD	change of ownership give name id address of previous owner				
	ESCRIPTION OF WELL AND L	EASE	•		
	PSCRITTION OF TEED TITE	Well No. Pool Name, Including For 1 Pecos Slope ABO			Lease Na
-			·		
	Unit Letter_J: 198	0 Feet From The <u>South</u> Line	and <u>1980</u> Feet From T	ħ• <u>East</u>	
	Line of Section 12 T	nship 7S Range 2	5Е , ммрм.	Chaves	County
1. D	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	and some of this form is to b	
[	Nome of Authorized Transporter of Cil Permian Corporation	ar Condensate X	P.O. Box 1183 / Houston	, Texas 77001	
	Transwestern Pipeline	Inghead Gas or Dry Gas 🔀 Co. Attn: Aicklen	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521/Houston, Texas 77001		
	Il well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected?	rn	
	If well produces oil or liquids. give location of tanks. I this production is commingled with that from any other lease or pool, give commingling order number:				
И 7. С	this production is commingled wit		New Well Workover Deepen	Plug Beck Same Restv.	Diff. Rest
	Designate Type of Completio				ן <u>ן</u> <u>ן</u>
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Lievations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforationa Depth Casin				
ļ	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	<u>мт</u>
Ì					
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of total volume of lazd oil pth or be for full 24 hours)	and must be equal to or ext	eed top all
-	OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, et				
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
ļ	Actual Pred. During Test	Oll-Bhis.	Water-Bbls.	Gas - MCF	
	Actual Pres. During 1001				·····
-	GAS WELL Gravity of Condensate				
Ī	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensule	
ł	Tealing Method (pitol, back pr.)	Tubing Presews (Ehot-in)	Casing Pressure (Sbot-in)	Choke Sixe	
	CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	TION DIVISION	
			JAN 26 1983		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed ByLestle A. Clements		
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Supervisor District II		
	REM (FILE) $f = 1$		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. 111, and VI for changes of ow well name or number, or transporter, or other such change of condit		
_		V WHE			
_	REGULATO	RY COORDINATOR			
-	•	1-83			
. (Daie)			September Forme C-104 must be filed for each pont in mid		of in mult
	•	••	It is a stored wells.		