STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

S OF PROPERTY DO	-1 -11	11416
we, or forits ACCCIVED	3	
DISTRIBUTION		
BANTA FE	7	
FILE	1	
U.1.0.1.		
LANG OFFICE		i
075547.	7	1

OIL CONSERVATION DIVISION IN

	=	/ 1 V 1 Q 1	
DISTRIBUTION	P. O. BOX 2088		Form C-103
SANTA FE	SANTA FE, NEW MEXICO	9.87501	Revised 10-1-7
FICE	-, · · · · · · · · · · · · · · · · · · ·	0.07501	
U.1.G.1.			Su. Indicute Type of Leise
LANG OFFICE			State X Fen
OFERATOR /			5. State Otl & Gas Lease No.
h			L 6773
SUNDRY NI	OTICES AND REPORTS ON WELLS	FERENT HES PROPERTY (FILE)	XIIIXIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
USE TAPPLICATION F	US TO OBJECT OF TO DEEPEN OF PLUG BACK TO A DIF DE PERMIT -" (FORM C-101) FOR SUCH PROPOSALS		
			7, Unit Agreement Name
OIL GAS X)	AUO 1	1
. I came of Operator		AUG_1 = 1981	8. Form or Lease Name
Fred Pool Oper	ating Co. /		Eastland State
		<u> </u>	
Address of Operator 1300 Classis St.	ar Rt. Roswell, N.M.88201	ARTES, A., OFFICE	9, Well No.
1,00 010415 00	at ito. Hoswett, N.M. 00201	CARCE	1
. Location of Well			10. Field and Pool, or Wildget
T 460	70		1
UNIT LETTER	FEET FROM THE E LINE AND	1980 FEET FROM	
THE LINE, SECTION	13 TOWNSHIP 9. S RANGE	26 E	
	15. Elevation (Show whether DF, RT, GR,	etc.)	12. County
	3º 16 G1	·	, , , , , , , , , , , , , , , , , , , ,
			Chaves
Check Appr	opriate Box To Indicate Nature of ?	Notice, Report or Ot	her Data
NOTICE OF INTER	NTION TO:		REPORT OF:
			KEI OKI OI.
PERFORM REMEDIAL WORK			
F	PLUG AND ABANDON REMEDIAL Y	CRK	ALTERING CASING
KODHARI YJIRARO MAT	COMMENCE	DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TES	T AND CEMENT IQB	
	OTHER		8 5/8 casing
OTHF #			
7. Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, and give	pertinent dates including	actimated data of stanting and
work) SEE RULE 1703.	y crare are percental details, and give	perment autes, including	estimated date of storting any proposed
			•
4			
August 7, 1981			

Ran 1430 Ft. new 24# 8 5/8 casing. Cemented with 550 sx light poz Class C, tailed in with 200 sx Class C, 2% CaCl. Cement did not circulate. Ran temperature survey, showed top of cement at 420 ft.

One inched cement from 420 ft. to sufrace, used 520 sx and circulated 28 sx to surface.

W O C 24hrs. Ran pressure test to 500# for 30 minutes; no pressure drop. Commenced drilling operations. 8-10-81

Secretar y	DATE	8-14-81
OIL AND GAS INSPECTOR	DATE	AUG 2 0 1981
	Secretar y OIL AND GAS INSPECTOR	