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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-78

RECEIVED

1. Indicate Type of Lease	State ☒ Fee ☐
2. Lease No.	L 6773

3. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
5. Name of Operator	Fred Pool Operating Co. ✓
6. Address	Clovis Star Rt. Box 1300, Roswell, N.M. 88201
7. Location of Well	UNIT LETTER I LOCATED 660 FEET FROM THE E LINE AND 1980 FEET FROM THE N LINE OF SEC. 13 TWP. 9S RGC. 26E

8. Name of Lease	Eastland State
9. Well No.	1
10. Field and Loc.	Wildcat

11. Date of Completion	6-30-81
12. Date T.D. Reached	8-31-81
13. Date Compl. (Ready to Prod.)	9-30-81
14. Elevations (DL, RKB, RT, GR, etc.)	3816 G1
15. Flow, Casinghead	3816

16. Field and Loc.	Wildcat
17. County	Chaves

18. Casing Size	13 3/8
19. Weight Lb. Ft.	48#
20. Depth Set	318
21. Hole Size	17 1/2
22. Cementing Record	425 sx Cl C 2% CaCl
23. Amount Pulled	circulated

24. Flow, Casinghead	3816
25. Well Directional Survey	yes

26. Flow, Casinghead	3816
27. Well Directional Survey	yes
28. Flow, Casinghead	3816
29. Well Directional Survey	yes

30. Flow, Casinghead	3816
31. Well Directional Survey	yes

32. Flow, Casinghead	3816
33. Well Directional Survey	yes
34. Flow, Casinghead	3816
35. Well Directional Survey	yes

36. Flow, Casinghead	3816
37. Well Directional Survey	yes

38. Flow, Casinghead	3816
39. Well Directional Survey	yes
40. Flow, Casinghead	3816
41. Well Directional Survey	yes

42. Flow, Casinghead	3816
43. Well Directional Survey	yes

44. Flow, Casinghead	3816
45. Well Directional Survey	yes
46. Flow, Casinghead	3816
47. Well Directional Survey	yes

48. Flow, Casinghead	3816
49. Well Directional Survey	yes

50. Flow, Casinghead	3816
51. Well Directional Survey	yes
52. Flow, Casinghead	3816
53. Well Directional Survey	yes

54. Flow, Casinghead	3816
55. Well Directional Survey	yes

56. Flow, Casinghead	3816
57. Well Directional Survey	yes
58. Flow, Casinghead	3816
59. Well Directional Survey	yes

60. Flow, Casinghead	3816
61. Well Directional Survey	yes

62. Flow, Casinghead	3816
63. Well Directional Survey	yes
64. Flow, Casinghead	3816
65. Well Directional Survey	yes

66. Flow, Casinghead	3816
67. Well Directional Survey	yes

SIGNED	<i>Fred Pool</i>	TITLE	Secretary	DATE	10-7-81
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all observed and radioactively logs run on the well and a summary of all special tests conducted, including fluid level tests. All data reported shall be in feet and rounded to the nearest foot. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, there is no through hole required for each zone. The term is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio	T. Granite	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. _____
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio	T. Granite	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. _____
T. Salt	T. _____	T. _____	T. _____	T. _____	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio	T. Granite	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. _____
T. Yates	T. Miss	T. _____	T. _____	T. _____	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio	T. Granite	T. Dakota	T. Morrison	T. Todito	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. _____
T. 7 Rivers	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellensburg	T. Gr. Wash	T. Granite	T. Bone Springs	T. Delaware Sand	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. _____	T. _____	T. _____	T. _____
1350																			
4050																			
4760																			
5238																			
55757																			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to	No. 5, from	to	No. 6, from	to
6972	6082						
No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

none

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	640	red sand, shale				
650	1100	450	shale, sandy shale, anhy.				
1100	1870	770	shale, anhy, shale				
1870	2600	730	lime, shale, anhy, shale				
2600	3500	900	lime, shale, anhy, shale				
3500	4200	700	shale, anhy, shale				
4200	5500	1300	lime, shale, anhy, lime, TD				
5500	6000	500	anhy, lime				
6000	6204	204	lime, TD				