

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

AUG 10 1982

O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6773

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fred Pool Operating Company	8. Farm or Lease Name Eastland State
3. Address of Operator 402 West 2nd Street, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 9 S RANGE 26 E NMPM.	10. Field and Pool, or Wildcat Und. Penn. AM.
15. Elevation (Show whether DF, RT, GR, etc.) 3816 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to: (1) Pull the tubing and packer, and perforate the following intervals:  
(a) 6028-6036, 1 JSPF = 9 shots  
(b) 6056-6068, 1 JSPF = 13 shots

(2) Acidize with 5000 gal 15% HCL acid if warrented, via tubing.

NOTE: (1) We estimate work will commence on 8/10/82.  
(2) A manual, double ran, 6"-series 900 BOP will be used during the above operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred T. Pool TITLE Petroleum Engineer DATE Aug. 9, 1982

APPROVED BY Lester A. Clements TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: