Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 18 '90

C. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR AL	LOWAB	LE AND /	AUTHORIZ	ZATION A	RTESIA, OFF	ICE		
STRICT III XX Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHOF TO TRANSPORT OIL AND NATURAL C							AAS Well API No.				
Operator Operator						30-005-60992					
THE EASTLAND OIL COMPANY /						1 20 223					
Address P. O. DRAWER 3488, MII	OI AND	TY 793	702								
Reason(s) for Filing (Check proper box)	JUAND,				Oth	er (Please explo	ain)				
New Well		Change in	Transpo	rter of:	_						
Recompletion	Oil		Dry Ga	1 1		an amilye (	20 /01 /00				
Change in Operator	EF	FECTIVE (	09/01/90								
If change of operator give name EDED	POOL	DRILLI	NG, I	NC., P.	O. BOX	1393, RO	OSWELL,	NM 88201			
and address or previous operator											
	ESCRIPTION OF WELL AND LEASE   Well No.   Pool Name, Including					IE I CHIMICOL			Lease STATE Lease No.		
Lease Name EASTLAND STATE		1	F00	R RANCH	PRE-PERMIAN State, F			Resteral XXX Fea	EXECUTION FOR L6773		
Location		.1					200		NORTI	,	
Unit LetterI	•	660	Feet Fr	om The	AST Lin	e and	9.80 Fe	et From The	NOKII	Line Line	
									CHAVES	County	
Section 13 Township	, 9S		Range	26E	, N	MPM,					
THE PROPERTY OF THE AM	CDADTI	ED OF O	II AN	D NATU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate						Address (Give data ess to which approved copy of					
NAVAJO REFINING CO.					P. O. DRAWER 159, ARTESIA, NM 88210						
Name of Authorized Transporter of Casing	head Gas	ead Gas or Dry Gas XX				ve address 10 w	<i>hich approved</i> TON TX	copy of this for 77001	copy of this form is to be sent)		
TRANSWESTERN PIPELINE		CO			BOX 2521, HOUSTON, TX  Is gas actually connected? When						
If well produces oil or liquids,	Unit I	Sec.	Twp. 9S	Rge. 1 26E	ls gas actual YE		I Auen	12/2	3/81		
give location of tanks.	1 -	I	1		J			<u></u>			
If this production is commingled with that f  IV. COMPLETION DATA	rom any o	uner icase of	poor, ga	re commune.	IND OLOGI IIII						
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	ii_		İ			l	<u> </u>		
Date Spudded	Date Con	npl. Ready t	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
						nia praot	<u> </u>	1			
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET			(MODE SOUTH MONEY)			
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE				<del>-</del>		6 6 11 24 1		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of	total volume	of load	oil and must	be equal to o	r exceed top al	lowable for the	is depth or be	for full 24 hol	<i>(rs.)</i>	
Date First New Oil Run To Tank Date of Test						lethod (Flow, p	ump, gas iyi,	eic.)	7	110	
					Cosing Press			Choke Size	pour	06-90	
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			10-	26-70	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF Eng CP				
	<u></u>							J			
GAS WELL					TELL - 2	Tables		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Caping 1 Mounta (Otto 1-)							
ALL ODED ATION CENTRES	ATEO	E COM	PIIAN	VCE.		011 000	10ED/	ATION	DIMEN	ואכ	
VI. OPERATOR CERTIFIC	arions of th	TOTAL	rvation			OIL CO	NSEHV	AHON	אפואות	אוכ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved OCT 2 3 1990						
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	edU	LIZ 3	1330		
^											
Iruis Pe					By_		<del>NIAT CUZTA</del>	ENDV			
Signature TRAVIS REED PRODUCTION SUPERINTENDENT					-, -	ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title						Title SUPERVISOR, DISTRICT IT					
10/10/90		•	85-62				, 0		•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.