

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 8 1981

O.C.F.
ARTESIA, N.M.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DATE RECEIVED	
SANTA FE	I
FILE	I
U.S.D.P.	
LAND OFFICE	
TRANSPORTER	I
OIL	
NATURAL GAS	
OPERATOR	
REGISTRATION OFFICE	
LEGISLATOR	

Stevens Operating Corp. /

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "FF"	Well No. 2	Pool Name, Including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter I	: 2310	Feet From The South	Line and 990'	Feet From The East
Line of Section 6	Township 9-S	Range 29E	, NMPM, Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. P/L Division	P. O. Drawer 175, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Stevens Operating Corp.	P. O. Box 2203, Roswell, New Mexico 88201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 5 9S 29E Yes 6-30-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	X		X					
Date Spudded 6-19-81	Date Compl. Ready to Prod. 6-29-81	Total Depth 2880'		P.B.T.D. 2880'				
Elevations (DF, RKB, RT, CR, etc.) 3944.6 GR, 3949.6 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 2712'		Tubing Depth 2600'				
Perforations 2712, 12.5, 13, 19.5, 20, 20.5, 23.5, 24, 28.5, 29, 29.5, 33, 33.5, 34, 36, 36.5, 37, 37.5, 38, 38.5						Depth Casing Shoe 2880'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" 20#	125'	75
7 7/8	4 1/2" 9.5#	2880'	200
4"	2 3/8"	2600'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed lpp allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-30-81	Date of Test 7-1-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 250#	Casing Pressure Pkr.	Choke Size 18/64
Actual Prod. During Test 100	Oil-Bbls. 98	Water-Bbls. 2	Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

(Signature)

(Title)

7-7-81

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 13 1981, 19

BY W. A. Gressitt SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746 6651

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 8 1981

O. C. D.
ARTESIA, OFFICE

July 1, 1981

Stevens Oil Company
PO Box 2203
Roswell, NM 88201

RE: O'Brien FF #2
Unit Letter I
2310' FSL & 990' FEL
Sec. 6, T9S, R29E
Chaves County, NM

Gentlemen:

The following is a Deviation Survey for the above captioned well:

DEPTH	DEVIATION
500'	1/4°
1000'	1/4°
1500'	1/2°
2000'	3/4°
2495'	3/4°
2562'	1°
2883'	3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 1st day of July, 1981.

