

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

RECEIVED

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Stevens Operating Corporation /

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "FF"

9. Well No.

2

10. Field and Pool, or Wildcat
Twin Lakes-San Andres
Assoc.BY LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROMEast LINE OF SEC. 6 TWP. 9-S RGE. 29-E NMPM

12. County

Chaves

11. Date Spudded 6-19-81 16. Date T.D. Reached 6-26-81 17. Date Compl. (Ready to Prod.) 6-29-81 18. Elevations (DF, RKB, RT, GR, etc.) 3944.6 GR, 3949.6 KB 19. Elev. Casinghead 3944.6'

20. Total Depth 2880' 21. Plug Back T.D. 2880' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-ID Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2712 - 2738.5 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

SNPL, DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	125'	12 1/4"	75 Sacks	
4 1/2"	9.5#	2880'	7 7/8"	200 Sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2600'	2600'

Perforation Record (Interval, size and number)

2712, 12.5, 13, 19.5, 20, 20.5, 23.5, 24,
28.5, 29, 29.5, 33, 33.5, 34, 36, 36.5,
37 37.5, 38, 38.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2712-2738.5</u>	<u>9000 gals 28%</u>

PRODUCTION

1st Production 6-30-81		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-21-81	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period →	Oil — Bbl. 99	Gas — MCF 37.5	Water — Bbl. 2.8	Gas — Oil Ratio 379-1	
Flow Tubing Press. 90#	Casing Pressure pkc	Calculated 24- Hour Rate →	Oil — Bbl. 99	Gas — MCF 37.5	Water — Bbl. 2.8	Oil Gravity — API (Corr.) 23		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

3. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE

8-3-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 2068
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2712 to 2738.5
 No. 2, from _____ to _____
 No. 3, from _____ to _____

No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102	102	Caliche & Red Beds				
102	741	639	Red Sand & Anhydrite				
741	1550	809	Anhydrite Salt, Red Beds				
1550	2068	518	Anhydrite Sand, Dolo.				
2068	2880	812	Dolomite				