

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-118
Revised 10-1-78

GAS-OIL RATIO TESTS

Oil		Pool		County		Chaves													
Pelto Oil Company				Twin Lakes San Andres Association															
One Allen Center, Suite 1800, Houston, TX 77002				TYPE OF TEST - (X)		SCHEDULED ☐													
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		TEST HOURS		PROD. DURING TEST		GAS-OIL RATIO	
O'Brien "FF"	2	I	6	9S	29E	5-15-85	P	2"	40	30	24	4	23	32	15	469			
O'Brien "I"	2	E	31	8S	29E	6-10-85	P	2"	30	2	24	0	23	4	21	5250			
O'Brien "I"	4	C	31	8S	29E	6-19-85	P	2"	32	7	24	15	23	9	22	2444			
O'Brien "I"	5	F	31	8S	29E	6-20-85	P	2"	32	3	24	3	23	5	28	5600			
O'Brien "J"	7	H	31	8S	29E	7-9-85	P	2"	50	9	24	44	23	11	19	1727			
O'Brien "L"	10	E	6	9S	29E	6-24-85	P	2"	30	4	24	21	23	9	30	3333			

RECEIVED
JUL 24 1985
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned an increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well official and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production Administration Mgr.

July 19, 1985

(Over)