Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 C Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088 GEORIVED

WELL API NO.

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FE MAY 30 '90 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OL GAS WELL GAS WELL GAS OTHER Injector	E 🛣
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS TO MALY 30 '90 6. State Oil & Gas Lesse No. 7. Lesse Name or Unit Agreement Name TLSAU	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS TLSAU	
OL CAS	1
2. Name of Operator 8. Well No.	
Energy Development Corporation 81 3. Address of Operator 9. Pool same or Wildcat	
1000 Louisiana, Suite 2900, Houston, Texas 77002 Twin Lakes SA Assoc.	
4. Well Location Unit Letter I: 2310 Feet From The South Line and 990 Feet From The East	_ Line
	ounty
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONIM	ENT 🗌
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: OTHER: Injection Profile St	ır.X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
3-30-90: Under verbal approval from Johnny Robinson Distr. II NMOLD Ran Cardinal Surveys, Ejecto Log Tracer & Temp. Survey. Velocities indicate: 19% of injection volume between 2720'-2' 8% between 2728'-2730' 32% between 2732'-2739' 36% between 2740'-2744' 5% between 2775'-2785' Intensities indicate 27% between 2716'-2725' & 2728'-2737' 64% between 2737'-2742' 4% between 2742'-2744'	726 '
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SHONATURE Steve Yatte's TYPE OR PRINT NAME THE Production Superintendent DATEMAY 25, 19 (713) 750-7. THE PRODUCTION SUPERINT NAME ORNOGINAL SIGNED BY	