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PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 28 1981

O. C. D.
ARTESIA, OFFICE

Operator

Stevens Operating Corporation

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease N
O'Brien 'FF'	3	Twin Lakes-San Andres Assoc.	State, Federal or Fee Fee	
Location				
Unit Letter L	2310	Feet From The South	Line and 330	Feet From The West
Line of Section 5	Township 9S	Range 29E	NMPM, Chaves	Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co P/L Division	P. O. Drawer 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Stevens Operating Corporation	P. O. Box 2203, Roswell, New Mexico 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	5	9S	29E	Yes	7-24-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-29-81	7-21-81		2910'		2811'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3937.7 GR, 3942.7 KB	San Andres		2757.5		2743			
Perforations 2757.5, 58, 2759, 59.5, 60, 60.5, 2761.5, 62, 2768, 68.5, 69, 2778.5, 79, 79.5, 2783, 83.5, 84, 2789, 89.5, 2798.5, 99, 99.5					Depth Casing Shoe			
					2898'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 20#		125'		75 sx.			
7 7/8"	4 1/2" 9.5#		2898'		200 sx.			
4"	2 3/8"		2743'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

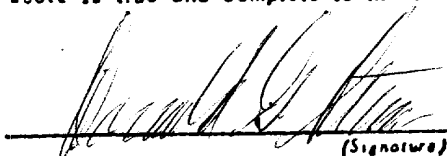
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-21-81	7-26-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	60#	40#	7-31-81
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
93 bbls	80	13	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



President

(Title)

7-27-81

(Date)

OIL CONSERVATION DIVISION

JUL 29 1981

APPROVED

BY

W. A. Gressitt
SUPERVISOR, DISTRICT U

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

ARTESIA FISHING TOOL COMPANY

P. O. BOX 847 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 28 1981

O. C. D.
ARTESIA, OFFICE

July 14, 1981

Stevens Operating Corporation
PO Box 2203
Roswell, NM 88201

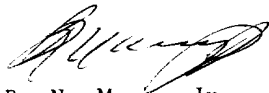
RE: O'Brien FF #3
Unit Letter L
2310' FSL & 330' FWL
Sec. 5, T9S, R29E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
502'	3/4°
1000'	1/2°
1500'	1/2°
2025'	1°
2500'	1°
2910'	1-3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

BNM/rlg

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 14th Day of July, 1981.

