

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL API NO.
30005-60994

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter L : 2310 Feet from the South line and 330 feet from the West line

Section 5 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3937.7 GR

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

82

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/08/01 RU & POOH w/ rods.

11/09/01 Notified OCD, Van Barton. Finish POOH w/ rods & pump.

11/12/01 POH w/ 79 jts & 12' piece 2-3/8" tbg. RU gauge ring & RIH on WL. Stacked out @ 72'. POH w/ WL. RIH w/ 5 jts work string, stacked out @ 154'. POH. RIH w/ 1-11/16" weight bar on WL, stacked out @ 141'. POH w/ WL. RIH w/ bent mule-shoed perf sub & tagged TOF @ 2656'. RU cementer, loaded hole, & pumped 25 sx C cmt @ 2656'. POH w/ 30 stds & SDON.

11/13/01 RIH w/ tbg & stacked out @ 2024'. Circ hole w/ mud. WO OCD, Van Barton, for return call on procedure. Pumped 50 sx C cmt 2024' - 1297'. POH w/ tbg. WOC 4 hrs. RIH w/ tbg & tagged cmt @ 1534'. Pumped 25 sx C cmt 1518' - 1155'. POH w/ tbg & SDON.

11/14/01 RIH w/ tbg. Tagged 1528'. Circ hole & pumped 25 sx C cmt 1528'. POH w/ tbg. WOC & tagged cmt @ 1528'. Pumped 15 sx C cmt w/ 3-1/2% CaCl2 @ 1525'. POH w/ tbg & WOC. RIH w/ tbg & tagged @ 1525'. Pumped 75 sx C cmt w/ 3% CaCl2 @ 1525'. POH w/ tbg & SDON.

11/15/01 RIH w/ tbg. Tagged 1528'. LD 3 jts & circ hole. Pumped 75 sx C cmt @ 1528'. POH w/ tbg. WOC 3 hrs. RIH w/ tbg & tagged cmt @ 1528'. LD 7 jts & pumped 35 sx C cmt w/ 3-1/2% CaCl2 @ 1328' - 819' (calculated). POH w/ tbg & SDON.

11/16/01 RIH w/ tbg. Tagged @ 1399'. POH w/ 11 jts to 1075'. Pumped 25 sx C cmt @ 1075' - 712'. POH w/ tbg. WOC 3-1/2 hrs. RIH w/ tbg & tagged cmt @ 933'. LD tbg. RIH w/ pkr on 2 jts to 63'. Set pkr. Established communication around pkr. POH w/ pkr. RIH w/ tbg to 189'. Pumped 80 sx C cmt 189' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name Terri Stathem

TITLE

Production Analyst

DATE

9-28-01

(This space for State use)

APPROVED BY

TITLE

FEB 6 2002

Conditions of approval, if any