

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "L"
9. Well No. 9
10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER AUG 10 1981

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER O.C.D.

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

West LINE OF SEC. 6 TWP. 9S RGE. 29E NMPM

1. Date Spudded 6-27-81	16. Date T.D. Reached 7-6-81	17. Date Compl. (Ready to Prod.) 7-14-81	18. Elevations (DF, RKB, RT, GR, etc.) 3976.5 GR, 3981.5 KB	19. Elev. Casinghead 3976.5
2. Total Depth 2825'	21. Plug Back T.D. 2825'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	24. Cable Tools ---
25. Producing Interval(s), of this completion - Top, Bottom, Name 2744 - 2758.5 San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, SNPL				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	128'	12 1/4"	75 sacks Class "C"	
4 1/2"	9.5#	2825'	7 7/8"	200 sacks self stress	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2622'	2622'

31. Perforation Record (Interval, size and number)

2744, 44.5, 45, 2747.5, 48, 2752, 52.5, 53,
2757, 57.5, 58, 58.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2744 - 2758.5	6000 gals 28% acid

PRODUCTION

33. Date First Production 7-14-81	34. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				35. Well Status (Prod. or Shut-in) Prod.		
36. Date of Test 8-3-81	37. Hours Tested 24	38. Choke Size 35#	39. Prod'n. For Test Period 23.1	40. Oil - Bbl. 23.1	41. Gas - MCF 17.9	42. Water - Bbl. 5.8	43. Gas-Oil Ratio 775-1
44. Flow Tubing Press. 35#	45. Casing Pressure 40#	46. Calculated 24-Hour Rate 23.1	47. Oil - Bbl. 23.1	48. Gas - MCF 17.9	49. Water - Bbl. 5.8	50. Oil Gravity - API (Corr.) 23	
51. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						52. Test Witnessed By Curtis Stevens	
53. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David G. H. TITLE President DATE 8-7-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 2050 T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp _____ T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2744 to 2758.5 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	101	Caliche & Red Beds				
101	739	638	Red Sand & Anhydrite				
739	1640	901	Anhydrite Salt, Red Beds				
1640	2050	410	Anhydrite Sand, Dolomite				
2050	2825	775	Dolomite				