

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

APR 30 1985

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name O'Brien "L"
3. Address of Operator One Allen Center, Suite 1800, Houston, TX 77002	9. Well No. 9
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3976.5 GR 3981.5 KB	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production Before Remedial Work: 29 BOPD, 8 BWPD, 45 MCFD

11-5-84: Pulled rods, pump

11-6-84: Pulled tubing, ran impression block

11-7-84: Pulled bridge plug @ 2675'. Ran sand pump to PBTD 2835'

11-8-84: Ran packer & set @ 2728'. Ran rods & pump

11-10 - 11/14/84: Tested well

11-15-84: Pumped 110 gal NALCO KF 953 w/20 bbls water into P₁ perms. Flushed w/150 bbls water

11-16 to 11-19: Pulled rods, pump, tubing & packer. Ran tubing @ 2776'. Ran rods & pump.

Production After Remedial Work: 33 BOPD, 4 BWPD & 59 MCFD (1-85) (Low 11 BOPD)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Malson Bernie Malson

TITLE Production Manager

DATE 4-23-85

Original Signed By

Les A. Clements

APPROVED BY Supervisor District 11

TITLE

DATE MAY 1 1985

CONDITIONS OF APPROVAL, IF ANY: