

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT WELL. (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL WELL ☐ GAS WELL ☐ OTHER ☐

1. Name of Operator
Pelto Oil Company

JUN 27 '88

2. Address of Operator
500 Dallas, Suite 1800, Houston, TX 77002

O. C. D.

3. Location of Well

UNIT LETTER K 2310 FEET FROM THE S LINE AND 1650 FEET FROM THE W LINE, SECTION 6 TOWNSHIP 9S RANGE 29E

3a. Indicate Type of Lease State ☐ Fee ☒
3. State Oil & Gas Lease No.
7. Unit Agreement Name TLSAU
8. Form or Lease Name
9. Well No. 78
10. Field and Pool, or Whistler Twin Lakes SA Assoc.
12. County Chaves

15. Elevation (Show whether DF, RT, CR, etc.)

3976.5' GW

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Convert to Injector

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

5-3-88

RUPU (Monument). Pulled & LD production rods & tbg. PU & WIH w/3 7/8" bit, 4 1/2" csg scraper & workstring. Tagged btm @ 2842'. Pulled tbg, scraper & bit. WIH w/Guiberson Uni-6 BP & pkr. Set BP @ 2642'. RU Gold Star pump truck & tested csg @ 500#. Held OK. Pulled tbg & pkr. Prep to run cmt top log & perf 5-4-88. SDON.

5-4-88

RU Schlumberger. WIH & ran cmt top log. Found TOC @ 2010'. WIH w/ret head & latched on BP. Lowered tbg & BP to 2760'. RU Gold Star pump truck. Spotted 150 gal 20% NEFE acid over area to be perf. Pulled tbg & BP. WIH w/3 7/8" csg gun & perf 9 additional holes in P-1 using Hyper Jet II charges. Perf 1 JSPF @ 2682, 2685, 2695, 2703, 2706, 2709, 2710, 2722, & 2723'. Perf 7 holes in P-2 @ 2750, 2751, 2754, 2755, 2756, 2761, & 2762'. RD Schlumberger. PU & WIH w/Halliburton R-4 inj pkr & 82 jts (2618') plastic coated 2 3/8" tbg. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr open ended on btm of string @ 2626'. Loaded annulus w/inhib wtr. Press tested @ 300#. Held OK. Ran chart 30 min. RDPU. JOB COMPLETE.

Costs to date: \$13,258

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Production Admin. Mgr.

DATE 6-20-88

Original Signed By Mike Williams

Oil & Gas Inspector

DATE JUN 29 1988