

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Santa Fe	
File	
BLM	
Land Office	
B of M	
Operator	

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

JUN 05 '89

2. Name of Operator

Pelto Oil Company

O. C. D.

3. Address of Operator

500 Dallas, Suite 1800, Houston, TX 77002

ARTESIA, OFFICE

8. Well No.

78

9. Pool name or Wildcat

Twin Lakes - San Andres

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3981.5' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-89 Pulled injection tubing and packer, found a hole in the bottom joint of tubing. We replaced the bad joint and the packer. Went in hole with 82 joints (2618') 2-3/8" plastic coated tubing with Halliburton R-4 packer open-ended on bottom of the string. Set packer @ 2626'. Loaded casing-tubing annulus with corr.inhib. wtr., pressured the annulus up to 350 psi. Hooked up pressure recorder, ran chart 15 minutes, held good. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bernie Malson*  
Bernie Malson

TITLE

Mgr. Prod. Adm.

DATE

6/2/89

TYPE OR PRINT NAME

TELEPHONE NO. (713) 651-1800

(This space for State Use)

ORIGINAL DESIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

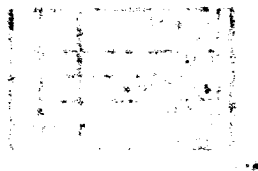
APPROVED BY

TITLE

DATE

JUN 6 1989

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

APR 1968

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