

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6675

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

MESA PETROLEUM CO.

AUG 11 1981

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

7. Unit Agreement Name

8. Farm or Lease Name

ROUND TOP STATE

9. Well No.

3

4. Location of Well

UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 1980 FEET FROM
EAST THE LINE, SECTION 10 TOWNSHIP 7S RANGE 23E NMPM.

10. Field and Pool, or WHdcat

UNDESIGNATED ABO

15. Elevation (Show whether DF, RT, GR, etc.)
3913.4' GR

12. County
CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 8-2-81. Hit FW at 240' - TSTM. Drilled to 1610' and ran 37 jts 8 5/8", 24#, K-55 casing set at 1604'. Cemented with 600 sx HLW + 1# flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. PD at 5:00 AM 8-5-81. Cement did not circulate. Ran temp survey - TOC at 880'. Set 5 plugs with a total of 625 sx Thixset + 4% CaCl. Circulated 10 sx. Recued hole to 7 7/8", tested BOP's and casing to 600 psi for 30 min - OK. Drilled ahead on 8-6-81. WOC total of 33 1/2 hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Mathis

TITLE REGULATORY COORDINATOR

DATE AUGUST 7, 1981

APPROVED BY Mike Williams

TITLE CH. AND GAS INSPECTION

DATE AUG 12 1981

CONDITIONS OF APPROVAL, IF ANY: