DILLAIRUTION EANTAFE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

VIG.S.	REQUEST FO	R ALLOWABLE	SEP 21 1981
TRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		<b>O</b> , C, D,
PRONATION OFFICE Operator	NO THE RELEASE OF THE PERSON O		ARTESIA: OFFICE
MESA PETROLEUM CO.			
1000 VAUGHN BUILDING/MI	DLAND, TEXAS 79701		
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Go		
Recompletion Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	JEASE	Armation Kind of Lease	Lease No.
Lease Name	W Juns Sh	ormation State Foderal	
ROUND TOP STATE	3 INDESTIGNATED 7	ABU T	EG
Location J 16	50 Feet From The SOUTH LI	ne and 1980 Feet From T	The EAST
	7 COLUL B		AVES County
Line of Section 10 To	mahip 7 SOUTH Range	23 LAST , TWO MY CALL	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Accress (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oll	or Condensate	P O BOX 1558 BRECKENRI	DGE TX 76024
KOCH OIL COMPANY	inghead Gas or Dry Gas X	Address (Give address Houston T	yed sopy of this form is to be sent)
Name of Authorized Transporter of Cas TRANSWESTERN PIPELINE C	OMPANY (ATTNI AIKleN)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  J 10 7 23	NO Yes	- 12-3-82
If this production is commingled with	th that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Hes'v
Designate Type of Completic		X   Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	3450'	3379'
8-2-81	9-10-81 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 3913.4' GR	ABO	2919'	2809'
Perforations			Depth Casing Shoe 3445 t
2919'2938'		256622	3443
		ID CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1604'	600/300/200/825
12 1/4"	8 5/8'' 4 1/2''	3445'	500/350
7 7/8"	2 3/8''	2809'	
1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	45.6 /6 1.0.2	iepth or be for full 24 hours)   Producing Method (Flow, pump, gas li	fi, etc.)
Date First New Oil Run To Tanks	Date of Test	7100.00111	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	CII-Bble.	Water-Bbls.	Gas - MCF
Actual Prod. During Test	Cit-Buil		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	ONE HOUR		
Testing Method (pitot, back pr.)	Tubing Piesewe (Shut-in)	Cosing Pressure (fibrat-in)	Choke Size
BACK PRESSURE	725	710	
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	HUN DIVISIUN e 1002
		APPROVED DEC 1	b 1304 19
I hereby certify that the rules and	regulations of the Oil Conservation		1././/

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, ERPITLE \_\_ LAND, D&M, MTS (3), CTY, IMC, ROSWELL, REM, TW, K FILE, PARTNERS

R. F. Mast (Signatura)

REGULATORY COORDINATOR

(Title)

SEPTEMBER 17, 1981

(Date)

INWW WALL OIL AND BAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All sections of thin form must be filled out completely for allowable on new and recompleted walls.

Fift out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Force C-104 must be filed for each pool in multiples executed wells.

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

RECEIVED

ARTESIA, NEW MEXICO 88210

DEC 1 0 1982

O. C. D.

NOTICE OF GAS CONNECTION

DATE December 8, 1982

Supervisor Gas Purchase Contract Administration
Title

purchase of gas from the	Mesa Petroleum Co.		
		Operator	
Round Top-State		Well #3-Unit Letter "J"	
Lease	<del></del>	Well Unit	
10-7S-23E, Chaves County		W. Ticos Slape Lindesignated (Abo)	
S.T.R.		Pool	
Transwestern	was made on	December 3, 1982	
Name of purchaser			
		Transwestern Pipeline Company Company	
		Representative	

cc: Operator

Oil Conservation Division - Santa Fe