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Form 01-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
LG 6675	

13. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
14. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
15. Name of Operator	
MESA PETROLEUM CO. /	
16. Address of Operator	
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4443	
17. Location of Well	
UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM WEST LINE OF SEC. 9 TWP. 7S RGE. 23E	

SEP 21 1981

O. C. D.
ARTESIA, OFFICE

3. Unit Agreement Name	
4. Operator or Lease Name	
ROUND TOP STATE	
5. Well No.	
4	
10. Field and Pool, or Wildcat	
UNDESIGNATED ABO	
11. County	
CHAVES	

18. Date Spudded	19. Date T.D. Reached	20. Date Compl. (Ready to Prod.)	21. Elevations (D.R., R.R.B., R.T., G.R., etc.)	22. Elev. Casinghead
8-11-81	8-16-81	9-3-81	3980.2' GR	3980'
23. Total Depth	24. Plug Back T.D.	25. If Multiple Compl., How Many	26. Interval Drilled By	27. Rotary Tools
3400'	3295'	-	ROTARY	-
28. Producing Interval(s), of this completion - Top, bottom, Name				29. Was Directional Survey Made
2900'---3207', ABO				NO
30. Type Electric and Other Logs Run				31. Was Well Cored
GR-CLL/GR-CNL-FDC				NO

32. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1701'	12 1/4"	600LT/300Thixset/200"C"/1400Thixset	-
4 1/2"	10.5#	3357'	7 7/8"	500LT/350Pozmix	-

33. LINER RECORD				34. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2816'	-

35. Perforation Record (Interval, size and number)		36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2900'---08'; 2988'---3000'; 3207', 24 holes		DEPTH INTERVAL	
3 1/8" csg gun 1 JSPF		2900'---3207'	
		AMOUNT AND KIND MATERIAL USED	
		A/3000Gal 7 1/2% HCL+50BS	
		2900'---3207'	
		F/39600Gal 12% KCL&CO2+15000#100 Mesh+102000#20-40 Mesh Sd in 2 stages	

37. Date First Production		38. Production Method (Flowing, gas lift, pumping - Size and type pump)		39. Well Status (Prod. or Shut-in)	
-		FLOWING		SHUT-IN	
Date of Test	Hours Tested	Choke Size	Pressure Test Period	Oil - Bbl.	Gas - MCF
9-3-81	1			-	17
Flow Tubing Press.	Coring Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
260	250		-	CAOF = 470	-

40. Disposition of Skin (Sold, used for fuel, vented, etc.)		41. Test Witnessed By	
VENTED		E. L. BUTTROSS, JR.	

42. List of Attachments	
C-122, RECORD OF INCLINATION	

43. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>P. T. [Signature]</i>	REGULATORY COORDINATOR	SEPTEMBER 17, 1981

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, MEC, LAND, PARTNERS, LAND, EEB, D&M, MTS (3), LMC, FILE, DEM, CTV, T, V, BOSWELL

MESA PETROLEUM CO.
ROUND TOP STATE #4
1980' FNL & 1980' FWL, SEC 9, T7S, R23E
CHAVES COUNTY, NEW MEXICO

RECEIVED

SEP 21 1981

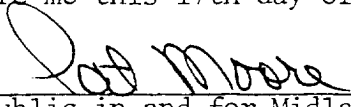
O. C. D.
ARTESIA, OFFICE

RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATIONS)</u>
510'	1/2°
1024'	3/4°
1520'	3/4°
1706'	1°
2178'	1 1/2°
2614'	1 1/4°
3075'	1 1/2°
3400'	1°


BY: R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 17th day of September, 1981.


Notary Public in and for Midland County,
Texas.

Commission Expires: 6-26-85