## STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT .....

OIL CONSERVATION DIVISION

RECEIVED FOR C-104
Revised 10-1-78

DISTRIBUTION	P. O. B	OX 2088		:
IAMIA FE	SANTA FE, NE	W MEXICO 87501	JAN 21 1983	
U.S.O.S.	REQUEST E	OR ALLOWABLE		j
TRANSPORTER DAS	AND			
OPERATOR P	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS- ARTESIA, OFFICE	32
Operator OFFICE				
Mesa Petroleum Co.				
P.O. Box 2009 / Amari	llo, Texas 79189			
Keason(s) for liling (Check proper bo	x)	Other (Please expli	110)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:			
Recompletion	Oil Dry	densate X	•	
Change in Ownership	<u> </u>			
If change of ownership give name and address of previous owner	·			
I. DESCRIPTION OF WELL AND	LEASE			<del></del>
Lease Name	Well No. Pool Name, Including	1.1057 100	ot Lease - ,  हरूर्यसम्बद्धसम्बद्धसम्बद्ध	6675
ROUND TOP STATE	4 Undesignated	ABO 3100E	AAAAAAAA	
	80 Feet From The North	ine and 1980 Fe	et From The West	
	anship 7S Range	23E , NMPM,	Ch	aves Count
Cine of Section			<u></u>	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (	Ascress (Give address to whi	ich approved copy of this for	m is to be sent)
Permian Corporation P.O. Box 1183 / Houston, Texas 77001				01
Name of Authorized Transporter of C	asinghead Gas 🗌 or Dry Gas 🔯	Address (Give address to wh	ch approved copy of this for	m is to be sent)
Transwestern Pipelin		P.O. Box 2521 / I	Houston, Texas 7	7001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		1-6-83	
·	vith that from any other lease or poo	ol, give commingling order num	ber:	
V. COMPLETION DATA	Oil Well Gas Well			ne Restv. Diff. Re
Designate Type of Complete				•
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Devotions (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Sh	<b>⊙</b> €
	TUBING, CASING, A	HD CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal	to of exceed top al
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pur	np, gas lift, etc.)	
Date y had two Sir Ham to remain				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bhia.	Wgiet - Bbla.	Gas - MCF	
Aribat Pred. During 1980				
CACUTTA				•
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Cond	en#ate
	Tubing Presewe (Shat-in)	Coming Pressure (Sbut-12)	Choke Size	
Testing Method (pitol, back pr.)	. wind blasses ( Frage-In )	•		
L CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION DIVISIO	N
		OIL CONSERVATION 30 IVISION		

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,

REM (FILE)

R. J. Mothis

(Signature)
REGULATORY COORDINATOR

(Tille)

1-11-83 (Date)

APPROVED\_ Original Signed By ·BY\_ Leslie A. Clements

Supervisor District II This form is to be filed in compliance with nuck 1104,

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a isbulation of the deviat tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

FIII out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-consoleted wells.