| Submit 5 Copies Appropriate District Office | State of Ne Lucrgy, Minerals and Natu | w Mexico aral Resources Depart | RECEIVED | Form C-104 Revised 1-1-89 See Instructions at Bottom of Page |
|---|--|---|--|---|
| DISTRICT I P.O. Dox 1980, 110665, NM 88240 | OIL CONSERVA | TION DIVISION | | Re Boltom of Fage |
| DISTRICT II P.O. Drawer DD, Anexia, NM 88210 | P.O. Bo Santa Fe, New Me | x 2088 | oct 24 '89 | CIST |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | REQUEST FOR ALLOWAB | | O. C. D. DN ARTESIA, OFFICE | 5 Op |
| I. Operator | TO THANSPORT OIL | ANDINATONALGAO | Well API No. | 005–60998 |
| YATES PETROLEUM CORPOR | ATION / | | | |
| 105 SOUTH 4TH STREET, | ARTESIA, NM 88210 | X Other (Please explain) | | · · · · · · · · · · · · · · · · · · · |
| Reason(s) for Filing (Check proper box) | Change in Transporter of: | [X] Other (Please explain) EFFECTIVE DAT | na 1∩_91_89 | |
| New Well | Oil Dry Gas | EFFECTIVE DAT | E | |
| Change in Operator X | Casinghead Gas Condensate X | | | Toyog 70190 |
| If change of operator give name Mi and address of previous operator | esa Operating Limited Pa | rtnership, PU Box 20 | My, Martino | <u>, rexus 79107</u> |
| II. DESCRIPTION OF WELL | AND LEASE Well No. Pool Name, Includin | | Kind of Lease | Lease No. |
| Lesse Name Round Top Sta | L L L Dee | os Slope Abo | State, Federal or Fee | LG6675 |
| Round Top Sta | | 1000 | | west |
| Unit LetterF | _:1980 Feet From The <u>no</u> | orth Line and 1980 | Feet From The | westLine |
| Section 9 Townshi | n 75 Range <u>23</u> | | Chaves | County |
| | | | | |
| III. DESIGNATION OF TRAN | SPORTER OF OIL AND NATU | RAL GAS Address (Give address to which up | proved copy of this form | is to be sent) |
| Name of Authorized Transporter of Oil Navajo Refining Co. | | PO Box 159, Artes | ia, NM 88210 | |
| Name of Authorized Transporter of Casin | ghead Gas or Dry Gas X | Address (Give address to which ap PO Box 2521, Hous | | |
| Transwestern Pipeline | Co. $(\Lambda T^* \Gamma: \Lambda icklen)$ Unit Sec. Twp. Rge. | | When ? | ······································ |
| If well produces oil or liquids, give location of tanks. | F 9 7 23 | Yes | 1/6/83 | |
| If this production is commingled with that | from any other lease or pool, give comming | ling order number: | ······································ | |
| IV. COMPLETION DATA | Oil Well Gas Well | New Well Workover De | epen Plug Back Sa | ine Res'v Diff Res'v |
| Designate Type of Completion | | Total Depth | P.U.T.D. | |
| Date Spudded | Date Compl. Ready to Prod. | | | · · · · · · · · · · · · · · · · · · · |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing 5 | ihoe |
| Tenoradona | | | | |
| | | CEMENTING RECORD | ŞA | CKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | | | IP-3 |
| | | | | 2-89 |
| | | | cho | AP PER |
| V. TEST DATA AND REQUE | ST FOR ALLOWABLE | | | |
| OIL WELL (Test must be after | st FOR ALLOWADDE recovery of total volume of load oil and mus | t be equal to or exceed top allowable | for this depth or be for | full 24 hours.) |
| Date First New Oil Run To Tank | Date of Test | Producing Method (Hlow, pump, g | | |
| Loop of Tort | Tubing Pressure | Casing Pressure | Choke Size | |
| Length of Test | | Water - Bbls. | Gas- MCI | |
| Actual Prod. During Test | Oil - Bbls. | Water - Doix | | |
| 1 | | | | |
| L | | | | |
| GAS WELL | Length of Test | Iblis. Condensate/MMCI | Gravity of Col | identale |
| | | | | idensale |
| GAS WELL | Length of Test Tubing Pressure (Shut-in) | Iblis, Condensate/MMCF Casing Pressure (Shut-in) | Gravity of Cor Choke Size | JUCENLIC |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Qioke Size | |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF-IC | Tubing Pressure (Shut-in) CATE OF COMPLIANCE | Caring Pressure (Shut-in) OIL CONSE | Clicke Size | VISION |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu- | Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | Caring Pressure (Shut-in) OIL CONSE | Clicke Size | VISION |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with am is true and complete to the best of my | Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief. | Casing Pressure (Shut-in) | Clicke Size | VISION |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with am is true and complete to the best of my | Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above | Casing Pressure (Shut-in) OIL CONSE Date Approved | ERVATION D | VISION |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, buck pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with and is true and complete to the best of my Augusta Say | Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief. | Casing Pressure (Shut-in) OIL CONSE Date Approved _ By | CATORE STREE ERVATION D NOV 1 7- 194 | VISION |
| GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu Division have been complied with am is true and complete to the best of my | Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief. | OIL CONSE Date Approved _ By | CATORE STREE ERVATION D NOV 1 7- 194 | DIVISION |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 I) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

when Kulle 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.