

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OCT 15 1981

Form C-133
Revised 10-1-78

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OCT - 9 1981

O. C. D.

ARTESIA, OFFICE

MESA-PBD

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 6693	
7. Unit Agreement Name	
8. Farm or Lease Name	
NED STATE	
9. Well No.	
3	
10. Field and Pool, or Whichever	
UNDESIGNATED ABO	
12. County	
CHAVES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG TALK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. GIL WELL ☐ CAR WELL ☒ OTHER ☐	
2. Name of Operator	
MESA PETROLEUM CO. /	
3. Address of Operator	
1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493	
4. Location of Well	
UNIT LETTER L	1980
FET FROM THE SOUTH	LINE AND 660
FEET FROM	
THE WEST	LINE, SECTION 8
TOWNSHIP 9S	RANGE 23E
15. Elevation (Show whether DF, KT, GR, etc.)	
3938.6' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12 1/4" hole on 9-20-81. Drilled to 909' and stuck pipe @ 692'. Cemented with 300 sxs HLW + 4% CaCl and 100 yds of redi-mix + 2% CaCl to condition hole on 9-24-81. Drilled out cement on 9-29-81. Hit brackish water at 593' - 15 BPH. Drilled to 1145' and ran 26 jts 8 5/8", 24#, K-55 casing set at 1115'. Cemented with 600 sxs HLW + 1# flocele + CaCl, 250 sx Thixset + 4% CaCl, and tailed-in with 200 sxs "C" + 2% CaCl. PD @ 12:00 Midnight 9-30-81. Cement did not circulate. Ran temperature survey - TOC @ 580'. Set four plugs with 750 sx Thixset + 4% CaCl to circulate cement. Tested casing & BOPs to 600 psi - OK. Reduced hole to 7 7/8" and drilled ahead on 10-2-81. WOC 30 hours,

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, PARTNERS, REM, ROSWELL, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. F. Natch TITLE REGULATORY COORDINATOR DATE OCTOBER 6, 1981

APPROVED BY Mr. W. H. Williams TITLE OIL AND GAS INSPECTOR DATE _____

CONDITIONS OF APPROVAL, IF ANY: