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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 14 1981

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6693
7. Unit Agreement Name
8. Farm or Lease Name NED STATE
9. Well No. 3
10. Field and Pool, or midcat UNDESIGNATED ABO
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO. /
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 8 TOWNSHIP 9S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3938.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole to TD of 3700' on 10-3-81. Ran 90 jts 4 1/2", 10.5#, K-55 casing set at 3678'. Cemented with 500 sx HLW + 10# salt + 1# flocele and tailed in with 350 sx "C" + 5# KCL + 3/10% HALAD-4 + 2/10% CFR-2. PD at 3:15 PM 10-4-81. Circulated 100 sx. Released rig at 6:00 AM 10-5-81. WOCU estimated to arrive 10-26-81.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, PARTNERS, FILE, ROSWELL

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. E. Mader</u>	TITLE <u>REGULATORY COORDINATOR</u>	DATE <u>OCTOBER 9, 1981</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>OCT 20 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		