STATE OF NEW MEXICO	IT OIL CONSERVATION DIVISION P. O. BOX 2088		Form C-104 Revised 10-1-78 RECEIVED
BANTATE V FILE V V	SANTA FE, NEW MEXICO 87501		NOV 1 0 more
U.8.0.8.			NOV 1 6 19 <b>81</b>
TRANSPORTER DIL V	REQUEST FOR ALLOWABLE AND		
OPENATION OFFICE	AUTHORIZATION TO TRANS	ARTASIA, NUCCE	
MESA PETROLEUM CO	•		
1000 VAUGHN BLDG.	/MIDLAND, TEXAS 79701-449	)] Other (Please explain)	
Reason(s) for filing (Check proper b) New Well	Change in Transporter of:	Unter (Prease explain)	
Accompletion	Oil Dry Go Casinghead Gus Conde		
Change in Ownership			
and address of previous owner			****
DESCRIPTION OF WELL ANI Lease Name	D LEASF. Well No. Pool Name, Including F	Formation Kind of L	
NED STATE	3 UNDESIGNATE	D ABO State, Fea	deral or Fee LG 6693
	980 Feet From The <u>SOUTH</u> Lir	ne and <u>660</u> Feet Fre	om The WEST
Line of Section 8 T	waship 9 SOUTH Range 2	23 EAST , NMPM, CHAY	VESCounty
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
None of Authorized Transporter of C	Cii 📄 or Condensate 🗶	Address (Give address to which ap	pproved copy of this form is to be sent)
KOCH Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕅		P.O. BOX 1558, BRECKENRIDGE, TEXAS 76204 Address (Give address to which approved copy of this form is to be sent)	
TRANSWESTERN Nat		P.O. BOX 2521, HOUST	ON, TEXAS 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	- Ves	12=23-81
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Complet	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-20-81	10-22-81	3700'	3622' Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 3938.6 GR	Name of Producing Formation ABO	Top Oil/Gas Pay 2928 '	2834 '
Perlorations		<u></u>	Depth Casing Shoe
2928'2939' <u>··</u>	TUBING, CASING, AN	D CEMENTING RECORD	3678 '
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	<u> </u>	3678'	600/250/200/750
7 776			
	2 3/8"	2834 '	
NICE DATA AND DEOL'EST			oil and must be equal to or exceed top allo
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	after recovery of socal volume of load epsh or be for full 24 hours)	
	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	after recovery of socal volume of load epsh or be for full 24 hours)	
OIL WELL Date First New Oil Hun To Tanks	FOR ALLOWABLE (Test must be a able for this de Date of Test	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga	s life, etc.) Pase 1-2 84
OIL WELL Date First New Oil Run To Tonks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load epih or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Hun To Tongs Length of Test Actual Pred. During Test SAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	after recovery of total volume of load epih or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Hun To Tonks Length of Test Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D 598	FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Ott-Bble.	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size of the Choke Size o
OIL WELL Date First New Oil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 598 Testing Method (pitol, back pr.)	FOR ALLOWABLE (Test must be a able for this de a able for this de able for this de la construction of Test (Tubing Pressure) Oil-Bble.	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Choke Size
OIL WELL Date First New Oil Hun To Tonks Length of Test Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D 598	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-BLIE. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) 860	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bble. Bble. Condensute/MMCF 	Choke Size
OIL WELL Date First New Oil Hun To Torks Length of Test Actual Pred. During Test SAS WELL Actual Pred. Test-MCF/D 598 Testing Method (puol, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA bereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) 860 NCE	After recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-in) 845 OIL CONSERV JAN	Choke Size
OIL WELL Date First New Oil Hun To Tarks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D 598 Testing Method (puol, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) <u>860</u> NCE d regulations of the Oil Conservation th and that the information siven	after recovery of total volume of load         epth or be for full 24 hours)         Producing Method (Flow, pump, ga         Casing Pressure         Water-Bble.         Bble. Condensute/MMCF         Casing Pressure (Shat-in)         845         DIL CONSERV         JAN         APPROVED	Gravity of Condensate 
OIL WELL Date First New Oil Hun To Tarks Length of Test Actual Pred. During Test SAS WELL Actual Pred. Test-MCF/D 598 Testing Method (puol, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and Sivision have been complied withove is true and complete to t XC: NMOCD (6), TLS,	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-BELS. UII-BELS. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) 860 NCE d regulations of the OII Conservation th and that the information given he best of my knowledge and belief. CEN RCDS, ACCTG, MEC,	after recovery of total volume of load         epth or be for full 24 hours)         Producing Method (Flow, pump, ga         Casing Pressure         Water-Bble.         Bble. Condensute/MMCF         Casing Pressure (Shat-in)         845         DIL CONSERV         JAN         APPROVED	Choke Size
OIL WELL Date First New Oil Hun To Torks Length of Test Actual Pred. During Test <u>SAS WELL</u> <u>Actual Pred. Test-MCF/D</u> <u>598</u> Testing Method (puol. back pr.) <u>BACK PRESSURE</u> CERTIFICATE OF COMPLIA: hereby certify that the rules and Division have been complied will above is true and complete to t XC: NMOCD (6), TLS, PARTNERS, LAND, TW, CTY, LMC, RE	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. OII-Bble. Uning Pressure (Ent-in) 860 NCE d regulations of the Oil Conservation th and that the information given he best of my knowledge and belief. CEN RCDS, ACCTG, MEC, HOBBS, D&M, EEB, KOCH, M, FILE	after recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensute/MMCF Cusing Pressure (Shot-in) 845 DIL CONSERV APPROVED JAN BY	Choke Size Choke Size Cas-MCF Cravity of Condeneate 
OIL WELL Date First New Oil Hun To Torks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D 598 Testing Method (puol. back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and Division have been complied wi above is true and complete to t XC: NMOCD (6), TLS, PARTNERS, LAND, TW, CTY, LMC, RE	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble. UI-Bble. Length of Test <u>4 hours</u> Tubing Pressure (shat-in) <u>860</u> NCE d regulations of the Oil Conservation th and that the information given he best of my knowledge and belief. CEN RCDS, ACCTG, MEC, HOBBS, D&M, EEB, KOCH, M, FILE Made	after recovery of total volume of load         epih or be for full 24 hours)         Producing Method (Flow, pump, ga         Casing Pressure         Water-Bble.         Bble. Condensate/MMCF         Casing Pressure         Casing Pressure         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Supervise         Bble. Condensate/MMCF         Supervise         Bble. Condensate/MMCF         Supervise         Bble. Condensate/MMCF         Supervise         Bt         Supervise         This form is to be filed         If this is a request for state	Choke Size Choke Size Gas-MCF Gas-MCF Choke Size 
OIL WELL Date First New Oil Hun To Tarks Length of Test Actual Pred. During Test 3AS WELL Actual Pred. Test-MCF/D 598 Testing Method (pilot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and Division have been complied withowe is true and complete to t XC: NMOCD (6), TLS, PARTNERS, LAND, TW, CTY, LMC, RE	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. UII-Bble. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) <u>860</u> NCE d regulations of the Oil Conservation th and that the information given he best of my knowledge and belief. CEN RCDS, ACCTG, MEC, HOBBS, D&M, EEB, KOCH, M, FILE MMC	APPROVED BY BY TITLE This form lis to be filled By By By By By By By By By By By By By	Choke Size Choke Size Cas-MCF Cravity of Condensate Choke Size Choke Size
OIL WELL Date First New Oil Hun To Tarks Length of Test Actual Pred. During Test 3AS WELL Actual Pred. Test-MCF/D 598 Testing Method (puol, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and Sivision have been complied withove is true and complete to t XC: NMOCD (6), TLS, PARTNERS, LAND, TW, CTY, LMC, RE (Sig REGULATORY COORDIN	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble. UII-Bble. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) <u>860</u> NCE d regulations of the Oil Conservation th and that the information given he best of my knowledge and belief. CEN RCDS, ACCTG, MEC, HOBBS, D&M, EEB, KOCH, M, FILE MMC	APPROVED BY BY BY BY BY BY BY BY BY BY BY BY BY	Choke Size Choke Size Choke Size Cas-MCF Choke Size Choke Siz
OIL WELL Date First New Oil Hun To Torks Length of Test Actual Pred. During Test SAS WELL Actual Pred. Test-MCF/D 598 Testing Method (pilot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA: hereby certify that the rules and Sivision have been complied with bove is true and complete to t XC: NMOCD (6), TLS, PARTNERS, LAND, TW, CTY, LMC, RE (Sig REGULATORY COORDIN (1)-11-81	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-BELE. Length of Test <u>4 hours</u> Tubing Pressure (shnt-in) <u>860</u> NCE d regulations of the Oil Conservation th and that the information given the best of my knowledge and belief. CEN RCDS, ACCTG, MEC, HOBBS, D&M, EEB, KOCH, M, FILE MMC	after recovery of total volume of load         epih or be for full 24 hours)         Producing Method (Flow, pump, ga         Casing Pressure         Water-Bble.         Bble. Condensate/MMCF         Casing Pressure         Water-Bble.         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Casing Pressure         Bble. Condensate/MMCF         Superstand         Bble. Condensate/MMCF         Superstand         By         Superstand         By         Superstand         This form is to be filed         If this is a request for all         well, this form must be accord         tests taken on the well in accord         All sections of this form         shie on new and recompleted         Fill out only Sections I         well name or number, or trans	Choke Size Choke Size Choke Size Cas-MCF Choke Size Choke Siz

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

JAN 4 1982

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE December 29, 1981

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co.		
	······································	Operator	
		Ļ	
Ned-State		Well #3 - Unit Letter Unknown	
Lease		Well Unit	
		und.	
8-9S-23E, Chaves County		-Wildeat (Abo)	
S.T.R.	S.T.R. Pool		
· · · · · · · · · · · · · · · · · · ·			
Transwestern	was made on	December 23, 1981	
Name of purchaser .			
	:	Transwestern Pipeline Co.	
	i.	Company	
	-4	Markan H. N. Aicklen	
	V	Representative	
		-	

۰.

Supervisor Gas Purchase Contract Administration

Title

cc: Operator Oil Conservation Division - Santa Fe