Submit 5 Copies Appropriate District Office DISTRICT P.O. Dox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department ECEIVED

OCT 24'89

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

CISE

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q, C, D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-005-60999 YATES PETROLEUM CORPORATION V Address 105 SOUTH 4TH STREET, ARTESIA, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well EFFECTIVE DATE 10-21-89 Dry Gas Recompletion Casinghead Gas Condensate X X Change in Operator If change of operator give name and address of previous operator Mesa Operating Limited Partnership, PO Box 2009, Amarillo, Texas 79189 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee LG6693 West Pecos Slope Abo Ned State 3 Location . 660 west 1980 south Line Line and . Feet From The Feet From The Unit Letter 23E Chaves County 9S 8 NMPM, Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil PO Box 159, Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas PO Box 2521, Houston, TX gas actually connected? | When? Transwestern Pipeline Co. (ATT: Aicklen) Rge. | Is gas actually connected? Sec. Twp. If well produces oil or liquids, Unit 12/23/81 ive location of tanks. 8 9 23 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth PHTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE ID-PER V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Ibls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved NOV 1 7 1989 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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JUANITA GOODLETT - PRODUCTION SUPVR

Signature

Date

Printed Name 8-1-89

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

505/748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.