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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	State ☒ Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		SEP 22 1978	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		D. C. C.	
2. Name of Operator Plains Radio Broadcasting Company				ARTEZIA, OFFICE	
3. Address of Operator 327 J. P. White Bldg. Roswell, N.M. 88201				7. Unit Agreement Name	
4. Location of Well				8. Farm or Lease Name L.E. Ranch 9	
UNIT LETTER E J LOCATED 1650 FEET FROM THE S LINE AND 1650 FEET FROM THE E LINE OF SEC. 9 TWP. 11S RGE. 28E NMPM.				9. Well No. 4	
15. Date Spudded 4-19-78				10. Field and Pool, or Wildcat E. Chisum, S.A.	
16. Date T.D. Reached 4-25-78				11. County Chaves	
17. Date Compl. (Ready to Prod.) 7-20-78				12. Elevations (DF, RKB, RT, GR, etc.) GL 3713.9	
20. Total Depth 2236 ft.				13. Elev. Casinghead GL	
21. Plug Back T.D. -		22. If Multiple Compl., How Many		23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2133 to 2236 San Andred				25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run SNP and DLL				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	305 ft.	11"	150 sx, Class H 2% CC	circulated
4 1/2	9.5#	2133	7 7/8	30 sx, 50/50 pos	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					none - open hole
31. Perforation Record (Interval, size and number) Open Hole 2133-2236			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2133-2236 ft.			4000 gal. 20% acid N.E.		
33. PRODUCTION					
Date First Production 8-1-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, traveling barrel, 1 1/2 x 2 x 10 ft.			Well Status (Prod. or Shut-in) Producing
Date of Test 8-1-78	Hours Tested 24 hrs.	Choke Size none	Prod'n. For Test Period 16	Oil - Bbl. 10MCF	Gas - MCF 0
Flow Tubing Press. 15#	Casing Pressure 15#	Calculated 24-Hour Rate 16	Oil - Bbl. 10MCF	Gas - MCF 0	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease					Oil Gravity - API (Corr.) 23.8
35. List of Attachments					Test Witnessed By Fred Pool, Jr.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Renta Pool		TITLE Secretary		DATE 8-15-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 350 ft.	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 366	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 995	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1524	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2133 to 2236	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 120 to 150 feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	red bed				
300	450	150	streaks anhydrite				
450	680	230	red sand, salt, anhydrite				
680	1386	706	red sand, salt				
1386	1524	138	sandy shale, anhydrite				
1524	1600	76	lime				
1600	1850	250	dolomite				
1850	2236		lime TD				