Solar & 5 Copies Not optize District Office Law RICT 1 P.O. Eox 1980, Hobbs, NM 88240			finerals and Na	New Mexico stural Resources D. ment			RECEIVED		Form (C-104 Revised 1-1-89 See Instructions	
DITTRICT II P.O. Drawer DD, Asteria, NM 88210		P.O. 1	ATION DIVISION		N	DEC 10'90		tom of Page		
DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410				lexico 87504-2			O. C. D), C	NY	
I. Operator	REQ	JEST FO	DR ALLOWA	BLE AND AUT	HORI RAL G	ZATION AS	ARTESIA, OF	PICE	Vip	
Plains Radio Petrole Address					1	API No. 005–6049	9			
P. O. Box 9354 Ama	rillo,	Tx 791	05							
Reason(s) for Filing (Check proper box) New Well			Transporter of:	Other (Pl.	ease expl	ain)		·		
Recompletion	Oil Casinghe		Dry Gas							
f change of operator give namePla			adcasting	Со. Р. О. В		54 Am	arillo '	T 70101		
I. DESCRIPTION OF WELL					<u> </u>		arillo, '	<u>1x 7910-</u>	<u>)</u>	
L. E. Ranch 9	NameWell No.Pool NameL. E. Ranch 94Chisu						Kind of Lease State, Federal or Fee		Lease No.	
Location Unit LetterJ	. 16!	0	Feet From The	South Line and	165)Fe	et From The _	East	Li	
Section 9 Township	<u>115</u>		Range 28E	, NMPM,	Cl	<u>iaves</u>			County	
II. DESIGNATION OF TRAN	SPORTE	<u>r of oi</u>	L AND NATU	RAL GAS	SCL	IRLOCK PEI	RMIAN CORP	EFF 9-1-91		
Name of Authorized Transporter of Oil Permian Operating Limi		or Condens	ate []	Address (Give addr P. O. Box	ess to wh	ich approved	copy of this fo	orm is to be st	ent)	
Name of Authorized Transporter of Casing			or Dry Gas	Address (Give addr			on, Tx 77			
f well produces oil or liquids, ve location of tanks.	Unit J	9	11S 28E	Is gas actually conn	ected?	When	?		<u></u>	
this production is comminged with that f COMPLETION DATA	rom any oth			ling order number:						
Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well Worl	kover	Deepen	Plug Back	Same Res'v	Diff Res'	
late Spudded	Date Com	i. Ready to I	 rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, KT, GR, etc.) Name of Producing Formation			nation	Top Oil/Gas Pay			Tubing Depth			
erforations				1			Depth Casing	; Shoe		
HOLE SIZE				CEMENTING R		2	·			
		SING & TUBING SIZE		DEPTH SET			SACKS CEMENT Pot ID-3 12-21-90			
					2		ct	ng ap	·	
. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank		al volume of		be equal to or exceed Producing Method (1				or full 24 hou	rs.)	
		-		_						
ength of Tesa	Tubing Pre-	isure		Casing Pressure			Choke Size			
ctual Frod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
JAS WELL ctual Prod. Test - MCF/D	Length of "	ેલ્કા		Bbis. CondensateAl	MCF		Gravity of Co	adensate		
esting Melinol (pilot, back pr.)	_	iiiie (Shui-ii	1)	Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	СОМРІ	LANCE				 			
I hereby certify that the rules and regulat Division have been complied with and this true and complete to the best of my ke	tions of the (hat the inform	Dil Conserva nation given	tion			n	ATION E $1 4$		N	
130. TE Ualk	1			Date App		······		1990		
Signature				Ву		IGINAL S	SIGNED BY	/		
2	Ir.	- U	Υ.	11						
e	<u>Jr.</u> (806)	373–37	<u>P.</u> Title 71	Title		PERVISO	R, DISTRI	CT II		

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed well.