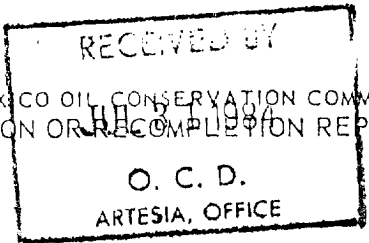


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form O-105
Revised 11-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 0158

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name																			
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A				8. Farm or Lease Name Barnburner																			
2. Name of Operator Pace Exploration, Inc. H.W. Pace				9. Well No. 1																			
3. Address of Operator P.O. Box 588, Artesia, N.M. 88210				10. Field and Pool, or Wildcat Wildcat																			
4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 16 TWP. 8S RGE. 26E NMPM				11. County Chaves																			
15. Date Spudded 06/25/81	16. Date T.D. Reached 08/25/81	17. Date Compl. (Ready to Prod.) 09/01/82	18. Elevations (DF, RKB, RT, GR, etc.) GL 3783.3 KB 3793.30	19. Elev. Casinghead 3783.3																			
20. Total Depth 6350'	21. Plug Back T.D. 1800'	22. If Multiple Compl., How Many	23. Intervals Drilled By RT	24. Producing Interval(s), of this completion - Top, Bottom, Name 1398' - 1430' S.A. P1																			
25. Was Directional Survey Made YES				26. Type Electric and Other Logs Run CNL DEN DLL-RXO - Bond - FTD																			
27. Was Well Cored NO																							
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8</td><td>54.5</td><td>447</td><td>17 1/2</td><td>500sx c1 "c" w 2% cac1</td><td>0</td></tr><tr><td>4 1/2</td><td>9.5</td><td>1434</td><td>7 7/8</td><td>200sx s1 "c" neat</td><td>0</td></tr></tbody></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54.5	447	17 1/2	500sx c1 "c" w 2% cac1	0	4 1/2	9.5	1434	7 7/8	200sx s1 "c" neat	0
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																		
13 3/8	54.5	447	17 1/2	500sx c1 "c" w 2% cac1	0																		
4 1/2	9.5	1434	7 7/8	200sx s1 "c" neat	0																		
29. LINER RECORD																							
<table border="1"><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																			
30. TUBING RECORD																							
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td>2 3/8</td><td>1425</td><td></td></tr></tbody></table>						SIZE	DEPTH SET	PACKER SET	2 3/8	1425													
SIZE	DEPTH SET	PACKER SET																					
2 3/8	1425																						
31. Perforation Record (Interval, size and number) 1398' - 1430' 2 SPF 12 shots																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
<table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>1416 - 1452</td><td>20% HCL w/NE</td></tr><tr><td>1416 - 1452</td><td>1700 gal 7 1/2 HCL</td></tr><tr><td></td><td>275 bbls 7 1/2 HCL</td></tr></tbody></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1416 - 1452	20% HCL w/NE	1416 - 1452	1700 gal 7 1/2 HCL		275 bbls 7 1/2 HCL										
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																						
1416 - 1452	20% HCL w/NE																						
1416 - 1452	1700 gal 7 1/2 HCL																						
	275 bbls 7 1/2 HCL																						
33. PRODUCTION																							
<table border="1"><thead><tr><th>Date First Production</th><th>Production Method (Flowing, gas lift, pumping - Size and type pump)</th><th>Well Status (Prod. or Shut-in)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr></tbody></table>						Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)															
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)																					
<table border="1"><thead><tr><th>Date of Test</th><th>Hours Tested</th><th>Choke Size</th><th>Prod'n. For Test Period</th><th>Oil - Bbl.</th><th>Gas - MCF</th><th>Water - Bbl.</th><th>Gas - Oil Ratio</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																
<table border="1"><thead><tr><th>Flow Tubing Press.</th><th>Casing Pressure</th><th>Calculated 24-Hour Rate</th><th>Oil - Bbl.</th><th>Gas - MCF</th><th>Water - Bbl.</th><th>Oil Gravity - API (Corr.)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																							
Test Witnessed By																							
35. List of Attachments																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>Wassim C. K...</u> TITLE _____ DATE _____																							