STATE OF NEW MEXICO ٠;٤

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CHETAINUTION SANTA FE FILE		1_	
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		15	4
V.1.0.1.			
LAND OFFICE			<u> </u>
	OIL	1	<u> </u>
THAMSPORTER	G A &	V	
OPERATION	OPERATOR		
- AGRATION OF	1_		

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## OIL CONSERVATION DIVISION

P. O. BOX 2088

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ŀ	SANTA FE	SANTA FE, NEW		ი გე			
	V.1. Q.1.		•	. 9.			
}	LAND OFFICE	Total Distriction of the Control of					
	AND  ALITHOPIZATION TO TRANSPORT OIL AND NATURAL GAST						
1.	PROPATION OFFICE						
	Mesa Petroleum Co.	· 					
	P.O. Box 2009 / Amarill	o Taxas 79189					
	Keason(s) for filing (Check proper box)	0, 1exas 77107	Other (Please explain	,			
	New Well	Change in Transporter al:					
	Recompletion  Change in Ownership	Cil Dry Ga Cazinghead Gaz Conden	sate X				
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·				
: <b>1</b>	DESCRIPTION OF WELL AND I	EASE					
•••	DORIS FEDERAL	Well No. Pool Name, Including For 2 Pecos Slope AB		Federal XXXXXI NM 19825			
	Location						
	Unit Letter M : 660	Feet From The South Lin	• and <u>660</u> Feet	From The West			
		nahip 5S Range 2	24E , NMPM,	ChavesCaunt			
	Circ						
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S   Acaress (Give address to which	approved copy of this form is to be sent;			
	Permian Corporation		P.O. Box 1183 / Hou				
	Name of Authorized Transporter of Cast			uston. Texas 77001			
	Transwestern Pipeline	Co. (Attn: Aiklen) Unit   Sec.   Twp.   Rqe.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	M 11 5 24		11-25-81			
	If this production is commingled with that from any other lease or pool, give commingling order numbers						
ν.	Designate Type of Completion	Oil Well Gas Well	New Weil Workover Deep	en Plug Boox Same Restv. Ottf. Set			
	J	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date speaded			Tubing Depth			
	Elevations (DF, RKB, RT, CR, esc.)	Name of Producing Formation	Top Oll/Gas Pay	133114 3-5111			
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			1	and oil and must be sound to or exceed too of			
٠.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total values of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	Zaz nit, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size			
			Water-Bbis.	Gda - MCF			
	Actual Pred. During Tes:	Cil-Bhla.					
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate			
			(5)-1-17	Choke Size			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-18)	C.1013 51-1			
1	CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION DIVISION			
••				2 6 1983			
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED CHARLES				
	above is true and complete to the best of my knowledge and belief.		Super year Eurific ti				
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		TITLE	diagonalismon with BULE 1104.			
	R. J. Mart.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all able on new and recompleted wells.				
	(Signalwa)						
٠	REGULATORY COORDINATOR						
	1-11-83		Fill out only Sections I. II. III, and VI for changes of own				
	. (De	10)	Seperate Forms C-10	Separate Forms C-104 must be filed for each poor in marc			
	, 		ennioleted wells.				