		~	REC	
mit 5 Cervies ropriate District Office	State of New Energy, Minerals and Natur	/ Mexico al Resources Department	6 77 24 ⁵	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT I Liox 1980, Hobbs, NM 88240 TRICT II Livawer DD, Anesia, NM 88210	OIL CONSERVAT P.O. Boy Santa Fe, New Mey	(2088	ARTICE .	7,C 5
TRICT III D RIO Brazos Rd., Artec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL	F AND AUTHORIZA	TION .	
TATES PETROLEUM	/		Well API No. 30	-005-61003
	TREET, ARTESIA, NM 882.	10 [X] Other (Please explain)		
ason(s) for Filing (Check proper box) w Well completion	Change in Transporter of: Oil Dry Gas Condensate X	EFFECTIVE DA	ATE <u>10-21</u>	
hange in Operator X hange of operator give name Me I address of previous operator Me	sa Operating Limited Par	rtnership, PO Box	2009, Amari	<u>110, Texas 79189</u>
DESCRIPTION OF WILL A EALE NAME Doris Federal	Well No. 1 Doi Maine, more	ng Formation Lope Abo	Kind of Lease State, Federal or	Fee NML9825
ocation	. 660 Feet From The _St) Feet From T	he <u>West</u> Line
Unit Letter <u>M</u>	Panne 2/1F		Chaves	County
	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to whic PO Box 159, Arte	chapproved copy of the sia, NM 88	his form is 10 be sent) 3210
Navajo Refining Co. Lame of Authonized Transporter of Casing Transwestern Pipeline	Co. (Att: Hecked)	Address (Give address to which PO Box 2521, Hot	uston, TX	/001
well produces oil or liquids,	Unit Sec. Twp. Rge. M 11 5 24	Yes		/25/81
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	New Well Workover	Deepen Plug B	ack Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.I	D.
levalions (DF, RKII, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Depth
Perforations			1	Casing Shoe
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORI	D P	SACKS CEMENT
HOLE SIZE				- 17-89 40 0
				ig wF:PER
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	tt be equal to or exceed top allo Producing Method (Flow, pu	wable for this depth mp, gas lift, etc.)	or he for full 24 hours.)
Length of Test	Tubing Pressure	Casing Pressure	Choke	e Size
Actual Prod. During Test	Oil - Bbls.	Wuter - Bbls.	Gas-	MCF
GAS WELL		Ibis. Condensate/MMCF	Grav	ity of Condentate
Actual Prod. Test - MCI/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Qiok	e Size
Festing Method (pilol, back pr.) VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL CON	NSERVATIO	ON DIVISION
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ind that the information given above	Date Approve	ed NOV	1 7 1989
Signature 20001 15T		By	NAL SIGNED E WILLIAMS	}Y
Printed Name 8-1-89	T - PRODUCTION SUPVR. Title (505) 748-1471 Telephone No.	Title SUPE	RVISOR, DISTR	
Date	The data server is the end dealers, many of a property of a second server a server a law to end	th Rule 1104	-wayg (balanta marta) (dja (b. a. e. e. e.	
1) Request for allowable 1	or newly armed or accession many	t	alle	
 All sections of this for Fill out only Sections I Separate Form C-104 r 	n must be filled out for allowable of , II, III, and VI for changes of oper nust be filed for each pool in multi-	ator, well name or numbe ply completed wells.	a, nansporter, or	oner men enniges.

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