BTATE OF NEW MEXICO SERGY AND MINERALS DEPARTMENT DESTRIBUTION TANTA FE VILE VILE LAND OFFICE TRANSPORTER DAS V		X 2088 MEXICO 87501 R ALLOWABLE ND	·	Form C-1 Revised		
PADRATION OFFICE	·		<u> </u>			
Mesa Petroleum Co	ompany /					
1000 Vaughn Build	ling/Midland, Texas 79701	-4493		BEC ENVED	<u></u>	
Reason(s) for filing (Check proper box New Well X) Change in Transporter of:	Other (Pleas	e explain)			
Recompletion		E E		OC T 8 198	1	
Change in Ownership	Casingheod Gas Conder			O. C. D.		
If change of ownership give name and address of previous owner			Ľ.	ARTESIA, OFFICE		
DESCRIPTION OF WELL AND	LEASE Peros Slope - Well No. Pool Name, Including Fi	Abs 6-05	1			
Doris Federal	Well No. Pool Name, Including F		Kind of Lease State, Federa	• • •	Lease No. 19825	
Location						
Unit LetterG;_198	0 Feet From The North Lin	• and <u>1880</u>	Feel From "	rh• <u>East</u>		
Line of Section 14 To	mship 5 South Range	24 East , NMPN	r, Cha	ves	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S				
Nome of Authorized Transporter of Cl.	or Condensate X	Andress (Give badress		rtdae, TX, 760		
Noch UTE Company Name of Authorized Transporter of Ca	Koch Oil Company		P. O. Box 1558 Breckenridge, TX. 76024 Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipeline Co. (Attn: Aiklen)		P. O. Box 2521 Houston; TX. 77001				
If well produces oil or liquids, give location of tanks.	G 14 5 24	NO- Yes		11-25-131		
If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re:	s'v. ' Diff. Ros'v t t	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	l	P.B.T.D.	·····	
8-6-81	9-26-81 Name of Producing Formation	4350' Top Oli/Gas Pay		4009' Tubing Depth		
Elevations (DF, RKB, RT, GR, erc.) 3927.4' GR	ABO	3614'		3493'		
Perforations 3614'390	10 ¹			Depth Casing Shoe 4033 '		
3014390	TUBING, CASING, AND	-				
HOLE SIZE	CASING & TUBING SIZE	<u>рертня</u> 801'	ЕТ	SACKS CE		
	8 5/8"	1818'		750/300/200		
7 7/8"	<u>4 1/2"</u> 2 3/8"	4033' 3493'		650/450		
. TEST DATA AND REQUEST F	OR ATTOWARTE Test must be a	her recovery of social vol.	ime of load oil	and must be equal to or	exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flo	s)	(i, eic.)	1 12 - 82 3-12 - 82	
Date First New OII Han 10 Tunks				Choke Size	ALE HOL	
Length of Test	Tubing Pressure	Cusing Pressure		Port li	1 87	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		Gas-MCF	3118	
		l		<u></u>		
GAS WELL		Bbis. Condensate/MMC	F	Gravity of Condensate		
Actual Prod. Teet-MCF/D 1485	Length of Test 4 hours	-				
Tealing Mathod (pirol, back pr.)	Tubing Presewe (Shut-in) 915	Casing Pressure (5hut 860	-1n)	Choke Size 19/64		
Back pressure			ONSERVAT	TION DIVISION		
		APPROVED	DEC 71	981	19	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. XC: NMOCD(6), TLS, CEN RDS, ACCTG, MEC, LAND, D&M, LMC, CTY, ROSWELL, EEB, REM, PARTNERS, TW, K		all a Snessith				
		SUPERVISOR. DISTRICT II				
		TITLE				
P& Math		1)	i des atlemable for a newly drilled or deepend			
(Sign Poquilatory Coord	Il tests taken on the	well, this form must be accompanied by a terriation of the Content of the Content of the South and the south accordance with RULE 111.				
Regulatory Coord	All sections of this form must be filled out completely for allow able on new and recompleted wells.					
October 2, 1981	Fill out only	Sections I, I r, or transpor	1, III, and VI for cha ter, or other such chan			
. (D)	at e)	Separate Foru	s C-104 mus	t he filed for each p	ood in multip	

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NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED	P. O. DRAWER "DD"
C 4 1981 C. D. SIA, OFFICE	ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

December 1, 1981 DATE

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Company 🦯			
· · · ·		Operator		
Doris-Federal	_	Well #3 - Unit Letter "G"		
Lease		Well Unit		
14-5S-24E. Chaves County		Wildcat (Abo)		
S.T.R.	-	Pool		
Transwestern	was made on	November 25, 1981		
Name of purchaser	_	• • •		

۰.

Transwestern Pipeline Company Company •

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

Operator cc: Oil Conservation Division - Santa Fe