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STATE OF NEW MEXICO	OIL CONSERVA P. O. DO SANTA FE, NEW		Form C-104 Revised 10-1-73
FILE FILE U.S.G.S. DIL LAND OFFICE DIL TAANSPORTER DIL OPERATOR DIL U.S.G.S. DIL TAANSPORTER DIL OPERATOR DIL U.S.G.S. DIL OPERATOR DIL U.S.G.S. DIL		ALLOWABLE	2.108
Mesa Petroleum Co. V Addrees P.O. Box 2009 / Amaril Reason(s) Tor filing (Check proper box New Well Recompletion Change in Ownership			
If change of ownership give name and address of previous owner			
	I.EASE Well No. Pool Name, Including Fo 4 Pecos Slope AB 80 Feet From The South Ling mahip 5S Range	SO Stete. Fode	19825
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci Permian Corporation Name of Authorized Transporter of Ca Transwestern Pipeline If well produces oil or liquide, give location of tanks.	ar Condensate X rsinghead Cas or Dry Gas X e Co. (Attn: Aiklen) Unit Sec. Twp. Rge. J 11 5 24	P.O. Box 1183 / Housto Address (Give address to which app P.O. Box 2521 / Houst Is gas actually connected?	roved copy of this form is to be sent)
V. COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, Oli Well Gas Well on - (X) ; Date Compl. Ready to Prod.	give commingling order number:	Plug Beex Same Res'v. Diff. R
Date Spudded Zievations (DF, RKB, RT, CR, etc.,		Top Cil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUEST F	able for this de	fier recovery of total volume of load o oth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top a
Date First New Cil Run To Tanks	Date of Test		
Length of Teel	Tubing Pressure	Casing Pressure	Choxe Size
Actual Pred. During Test	Ол-вы.	Water-Able.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presews (Shat-in)	Casing Pressure (Sbut-12)	Choze Size
1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. XC:. NMOCD-A (C+5) CEN RCDS, ACCTG, ENG, REM (FILE) REM (FILE) (Signature) REGULATORY COORDINATOR		DIL CONSERVATION DIVISION	
		BYLester AL Clevents	
		TITLE Supervisor Diduct II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviatesta taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allable on new and recompleted wells. Fill out only Sections I. II. III. end VI for changes of conditional parameter. Forms C-104 must be filled for each pool in multicompleted wells.	
(Tille) 1-11-83 (Date)			