			REC	IVED	clsi ví GÍDO -
mit 5 Corries ropriate District Office	State of New Energy, Minerals and Natur	v Mexico al Resources Department	OCT a	24 '89	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICE 1 , Lox 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION				FURIAR OF THE
TRICT II , Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		skī i s t	₽ . 	
TRICT III J Rio Bizzos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS			No.	
YATES PETRCLEU	M CORPORATION		30-005-61005		
105 SOUTH 4th	STREET, ARTESIA, NM 882	10 X Other (l'lease explain)			
ason(s) for Filing (Check proper box) w Welt completion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X	EFFECTIVE DA	те <u>10</u>)-21-89	
ange in Operator X hange of operator give name M	Casinghead Gas Condensate A	rtnership, PO Box	2009,	<u>Amarillo</u>	<u>, Texas 79189</u>
DESCRIPTION OF WELL	AND LEASE		<u></u> ,		Lease No.
Doris Federal	Well No. Pool Marine, Including	g Formation Lope Abo	Kind of State, Fe	deral or Fee	NM19825
DOPIS Pederal		outh Line and 198	0 Feet	From The	eastLine
Unit Letter		đ	aves		County
Section 11 Townsh					
ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	PO Box 159, Arte	sia, Nl	4 88210	
Javajo Refining Co.	nghead Gas or Dry Gas X	Address (Give address to which PO Box 2521, Hou	Address (Give address to which approved copy of this form is to be sent) PO Box 2521, Houston, TX 77001		
Franswestern Pipeline well produces oil or liquids,		Is gas actually connected? Yes	When i		31
this production is commingled with the	t from any other lease or pool, give comming!	ing order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
erforations				Depth Casing	Shoe
	TUDING CASING AND	CEMENTING RECORD		I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		$-p, \neq$	ACKS CEMENT
HOLE 312E				11-1	2-89
				she	a op
				che	J.T: PER
. TEST DATA AND REQU	EST FOR ALLOWABLE r recovery of total volume of load oil and mus	t be equal to or exceed top allow	able for thi	s depth or be f	or full 24 hours.)
IL WELL (Test must be ofte Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	p, gas lift, e	rtc.)	
		Casing Pressure		Choke Size	
ength of Test	Tubing Pressure	Water - Bbls.		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Ibls, Condensate/MMCI		Gravity of C	Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
"esting Method (pilot, back pr.)				1	
I hereby certify that the rules and re Division have been complied with a	and that the information given above				DIVISION 1089
is true and complete to the best of t	ny knowledge and benef.	Date Approved]N		I NĂA
Clabrits -	-	By ORIGIN			
	TT - PRODUCTION SUPVR.	Title MIKE V	WILMAM		
Printed Name 8-1-89	(505) 748-1471			SISTICT	••
Date	Telephone No.		C P1 + 11 A + 12. /2 - 4	•	

1) Request for allowable for newly drilled or deepened well must ιŗ a) All sections of this form must be filled out for allowable on new and recompleted wells.
a) All sections of this form must be filled out for allowable on new and recompleted wells.
b) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
c) Separate Form C-104 must be filed for each pool in multiply completed wells.