

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 JUL 22 1981

Form C-101
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

G. C. D.
ARTICIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Stevens Operating Corporation /

2. Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

3. Location of Well

UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 9-S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "FF"

9. Well No.

4

10. Field and Pool, or Wildcat
Twin Lakes-San Andres Assoc.

15. Elevation (Show whether DF, RT, GR, etc.)

3930.2 GR, 3935.2 KB

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER Perforations & Treatment ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-10-81 Spud. Ran 3 joints 8 5/8" 20# surface casing, set in cement at 130' w/75 sacks Class "C", 1% CaCl. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

7-16-81 Ran 71 joints 4 1/2" 9.5# casing, set in cement at 2815' w/200 sacks self stress, 3% CaCl. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

7-20-81 Perforated 2687.5, 88, 88.5, 2693.5, 94, 94.5, 2699.5, 2700, 2700.5, 2707, 07.5, 08, 2713, 13.5, 2715.5, 16, 2720, 20.5, 21. Ran 84 joints 2 3/8" tubing, pulled 4 joints, set packer at 2584'. Acidized w/8000 gals 28% and 19 balls.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 7-21-81

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY: