

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

APR 20 '88

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name TLSAU
Name of Operator PELTO OIL COMPANY		8. Form or Lease Issue
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		9. Well No. 88
Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 9S RANGE 29E 34PM.		10. Field and Pool, or Whichever Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, CR, etc.) 3930 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Converted to water injection well <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-11-88 RUPU. Pulled & LD rods, pump & tbg. SDON.
- 2-12-88 PU & ran 3 7/8" bit, 4 1/2" scraper & 2 3/8" workstring to tag PBTD @ 2804'. Pulled tbg, scraper & bit. Ran Guiberson BP & pkr on workstring. Set BP @ 2657'. RU Goldstar pump truck & press up csg between BP & surface @ 500#. Csg held OK. RD Goldstar. RU CRC. Ran free pipe log & found TOC @ 1922'. RD CRC. Ran tbg & ret heas, latched on BP & lowered to btm of area to be perf. RU Goldstar pump truck & spotted 150 gal 20% NEFE acid over area to be perf. RD Goldstar. Pulled tbg, ret head & BP. RU CRC. Perf 6 additional holes in P-1 using 3 1/8" select fire gun 1 JSPF @ 2685, 2690, 2698, 2706, 2718 & 2719'. Perf 12 new holes in P-2 using cased gun @ 2740, 2742, 2744, 2745, 2749, 2752, 2754, 2756, 2757, 2758, 2759 & 2760'. RD CRC. SDON.
- 2-15-88 Ran Guiberson Uni-6 pkr on 86 jts 2 3/8" workstring + 1-4'X2 3/8" sub. Set pkr open ended on btm of string @ 2727'. RU Halliburton. Started pumping 900 gal 20% NEFE acid & 18 ball sealers. After pumping 11 bbls, could not press formation. Broke down @ 2600# @ 4 BPM. Got good ball action & breaks through out treatment. Flushed to perms w/11 bbls FW. Avg rate 3.0 BPM @

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Mike Williams TITLE Production Administration Mgr DATE April 8, 1988
 APPROVED BY Oil & Gas Inspector TITLE _____ DATE MAY 4 1988
 CONDITIONS OF APPROVAL, IF ANY:

TLSAU #88
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

2-15-88 (Continued)

2450#. Max rate 4.3 BPM @ 3200#. ISIP 1200#, 3 min SI @ vacuum. Released pkr. Pulled & LD workstring & pkr. PU & ran Halliburton R-4 pkr & 83 jts (2621') 2 3/8" plastic coated tbg. RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr down tbg-csg annulus. Set pkr open ended on btm of string @ 2628'. Loaded csg-tbg annulus w/corr inhib wtr. Press up to 300#. Ran chart 30 min. RD PU. JOB COMPLETE

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OCT 16 1986

O. C. D.
ARTESIA, OFFICEForm C-104
Revised 10-01-78
Format 06-01-83
Page 1STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	

Operator Pelto Oil Company	
Address One Allen Center, Suite 1800, 500 Dallas Street, Houston, TX 77002	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Casingshead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "FF"	Well No. 4	Pool Name, including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>0</u> ; <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>6</u> Township <u>9S</u> Range <u>29E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (File 9 / 1 / 7)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77252-1183
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Pelto Oil Company	Address (Give address to which approved copy of this form is to be sent) 500 Dallas Street, Suite 1800, Houston, TX 77002
If well produces oil or liquids, give location of tanks.	Unit : Sec. : Twp. : Rge. : Is gas actually connected? : When : C : 5 : 9S : 29E : yes : 7-24-81

If this production is commingled with that from any other lease or pool, give commingling order number: 10-24-86

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Bernie Malson (Signature)
Production Administration Manager
(Title)
October 12, 1986
(Date)

OIL CONSERVATION DIVISION

OCT 20 1986

APPROVED _____, 19____
Original Signed By
BY Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED BY
AUG 21 1986
O. C. D.
ARTESIA, OFFICE

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SEP - 5 1986
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
FLORATION OFFICE	

I. Operator Pelto Oil Company ✓

Address One Allen Center, Suite 1800, 500 Dallas Street, Houston, TX 77002

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas	Other (Please explain)
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinthead Gas		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>O'Brien "FF"</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>Twin Lakes-San Andres Assoc.</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>6</u> Township <u>9S</u> Range <u>29E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183 Houston, TX 77252-1183</u>
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Liquid Energy Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4000, The Woodlands, TX 77380</u>
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>5</u> Twp. <u>9S</u> Rge. <u>29E</u>	Is gas actually connected? <u>yes</u> When <u>7-24-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 9-12-86

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Bernie Malson
(Signature)
Production Administration Manager
(Title)
August 15, 1986
(Date)

OIL CONSERVATION DIVISION
SEP 8 1986

APPROVED _____

BY _____ Original Signed By 19
Les A. Clements

TITLE SUPERVISOR, DISTRICT II Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1985
NO. 2165 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 31, 1985

PURPOSE ALLOWABLE - REVISION

Effective July 22, 1985 the allowables of the following Pelto Oil Company wells in the Twin Lakes San Andres Pool are hereby revised as indicated.

O'BRIEN "C" #7-F-1-9-28 Increase to 10 BOPD

21 days @ 5 BOPD = 105 bbls.	Jul. Total - 205 bbls.
10 days @ 10 BOPD = 100 bbls.	Aug. Total - 310 bbls.

O'BRIEN "FF" #4-O-6-9-29 Increase to 4 BOPD ✓

21 days @ 2 BOPD = 42 bbls.	Jul. Total - 82 bbls.
10 days @ 4 BOPD = 40 bbls.	Aug. Total - 124 bbls.

O'BRIEN "FF" #6-M-5-9-28 Increase to 10 BOPD

21 days @ 2 BOPD = 42 bbls.	Jul. Total - 142 bbls. (142 bbls.)
10 days @ 10 BOPD = 100 bbls.	Aug. Total - 310 bbls.

LAC:fc

NRC
LEC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2618
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Oil Pool: Pelto Oil Company
County: Chaves
Twin Lakes San Andres Assoc.

One Allen Center, Suite 1800, Houston, TX 77002

TYPE OF TEST - (X)
☒ TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	Test of hours	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	A					WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	
0'Brien "C" ✓	7	F	1	9S	28E	2"	19	7	24	7	23	10	32	3200
0'Brien "FF" ✓	4	O	6	9S	29E	2"	40	2	24	1	23	4	14	3500
0'Brien "FF"	6	M	5	9S	29E	2"	40	6	24	36	23	10	11	1100
0'Brien "I"	1	D	31	8S	29E	2"	30	17	24	11	23	44	88	2000
0'Brien "J"	2	J	31	8S	29E	2"	40	2	24	3	23	4	11	2750
0'Brien "J"	3	G	31	8S	29E	2"	45	12	24	6	23	17	18	1059
0'Brien "J"	4	O	31	8S	29E	2"	40	13	24	13	23	45	182	4044
0'Brien "J"	5	I	31	8S	29E	2"	N.A.	T.A.	24	5	23	5	20	4000
0'Brien "L"	9	K	6	9S	29E	2"	53	33	24	3	23	34	81	2382
0'Brien "N"	1	L	32	8S	29E	2"	30	3	24	6	23	4	7	1750

APPROVED BY
JUL 22 1985
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Administration Mgr.

July 16, 1985

(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.