

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Santa Fe	<input checked="" type="checkbox"/>
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BLM	<input checked="" type="checkbox"/>
Land Office	<input checked="" type="checkbox"/>
B of M	<input checked="" type="checkbox"/>
Operator	<input checked="" type="checkbox"/>

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Pelto Oil Company

JUN 05 '89

8. Well No. 88

3. Address of Operator  
500 Dallas, Suite 1800, Houston, TX 77002

O. C. D.

9. Pool name or Wildcat  
Twin Lakes - San Andres

4. Well Location  
Unit Letter 0 : 990 Feet From The South Line and 2310 Feet From The East Line

Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3935.2' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-17-89 Pulled injection tubing and packer, found three holes in the 82nd joint of tubing. We replaced the bad joint. Went in hole with Halliburton R-4 packer on 2-3/8" plastic coated tubing. Stacked out @ 2242'. POH, layed injection tubing down. SD.

5-18-89 Went in hole with 3-7/8" bit, 4 1/2" casing scraper on 2-3/8" workstring to tag bottom @ 2798'. Layed workstring down. Went in hole with R-4 packer open-ended on 83 joints (2621') 2-3/8" plastic coated tubing. Set packer @ 2628'. Loaded casing-tubing annulus with corr. inhib. wtr, pressure to 350 psi. Hooked up recorder. Ran chart, held. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bernie Malson

TITLE

Mgr. Prod. Adm.

DATE

6/2/89

TYPE OR PRINT NAME

Bernie Malson

TELEPHONE NO. (713) 657-1800

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

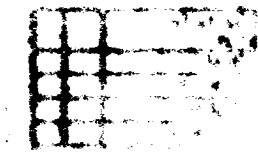
APPROVED BY

TITLE

DATE

JUN 6 1989

CONDITIONS OF APPROVAL, IF ANY:



01/10/04

2004  
2004  
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2004