

RECEIVED

SEP 14 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE RECEIVED	
DISTRIBUTION	
SALE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Stevens Operating Corporation

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
O'Brien "L"	10	Twin Lakes-San Andres Assoc.	State, Federal or Fee	Fee
Location				
Unit Letter	E	1650	Feet From The	North
		Line and	330	Feet From The
		West		
Line of Section	6	Township	9S	Range
		29E	NMPM,	Chaves
		County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. P/L Division		P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Stevens Operating Corporation		P. O. Box 2203, Roswell, New Mexico 88201
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	1
	9S	29E
Is gas actually connected?	When	
Yes	9-1-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-9-81	9-1-81	2831'	2831'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3995 GR, 4000 KB	San Andres	2736.5	2614'					
Perforations	2736.5, 37, 37.5, 44, 44.5, 45.5, 46, 46.5, 2749.5, 50, 50.5, 54, 54.5, 55, 55.5					Depth Casing Shoe	2831'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8" 20#	130'	75					
7 7/8	4 1/2" 9.5#	2831'	200					
4"	2 3/8"	2614'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

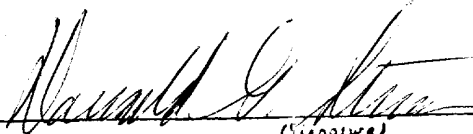
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-1-81	9-9-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	40#	60#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
15 bbls	8	7	N/A

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



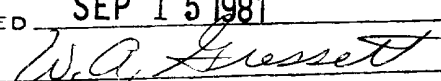
President

(Title)

9-11-81

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 15 1981
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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DEVIATION SURVEY

SEP 14 1981

September 11, 1981

O. C. D.
ARTESIA, OFFICE

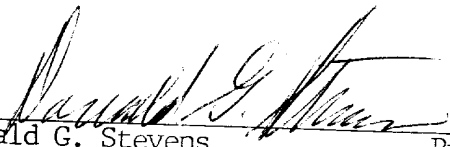
STEVENS OPERATING CORPORATION
Unit Letter E
1650' FNL, 330' FWL
Sec. 6, T-9-S, R-29-E
Chaves County, New Mexico

O'Brien "L" No. 10

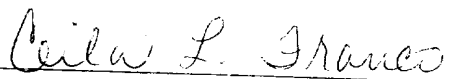
The following is a Deviation Survey for the above captioned well:

573'	3/4°
1018'	1/2°
1533'	1°
1994'	1/2°
2500'	1°
2830'	3/4°

STEVENS OPERATING CORPORATION


Donald G. Stevens President

The foregoing was acknowledged before me this 11th day of September, 1981.


Ceila L. Franco

My Commission Expires

October 14, 1984