

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐	ARTESIA, OFFICE	6. Indicate Type of Lease Sole ☐ Fee ☒
Name of Operator PELTO OIL COMPANY				7. State Oil & Gas Lease No.
Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002				8. Unit Agreement Name TLSAU
Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.				9. Field or Lease Name
10. Field and Pool, or Wadcut Twin Lakes SA Assoc.				11. Well No. 68
12. Elevation (Show whether DF, RT, GR, etc.) 3995 GR				13. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-5-88 RUPU (Monument). Pulled rods & pump & LD singles. Prep to pull tbq, run workstring, scraper & bit and test csg 1-6-88.
- 1-6-88 Pulled & LD prod tbq. PU & ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" workstring to tag PBTD @ 2818'. Pulled tbq, scraper & bit. Ran Guiberson 4 1/2" Uni-6 BP & pkr on workstring & set BP @ 2642'. Tested csg between BP & surface @ 500#. Held OK. Pulled pkr. SDON. Prep to log & perf if we have good bond.
- 1-7-88 RU CRC WL. Ran free pipe log from 2623-1500'. Found TOC @ 1968'. Ran tbq back in. Latched on BP. Pulled & LD tbq & BP. Packed off wellhead. SDON. Will perf 1-8-88.
- 1-8-88 RU CRC WL. Perf 9 additional holes in P-1 using 3 1/8" select fire gun, 1-.44 JSPF @ 2673, 2674, 2687, 2688, 2692, 2696, 2708, & 2709'. RD CRC & PU & ran 82 jts (2594') 2 3/8" plastic coated tbq w/Halliburton R-4 inj pkr on btm of string. Set @ 2604'. Packed off wellhead. RDPU. RU Goldstar pump truck. Pumped corrosion inhib wtr down csg-tbg annulus. Press up to 500#. Ran chart 30 min, Held OK. JOB COMPLETE.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Malson TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By
Mike Williams

DATE MAY 4 1988

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY: