

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30005-61007
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Injection

2. Name of Operator
Concho Oil & Gas Corp. ✓

7. Lease Name or Unit Agreement Name:
Twin Lakes San Andres Unit

7. Well No.
68

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

8. Pool name or Wildcat
Twin Lakes; San Andres (Assoc)

4. Well Location
Unit Letter E : 1650 Feet from the North line and 330 feet from the West line
Section 6 Township 9S Range 29E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3995 GR

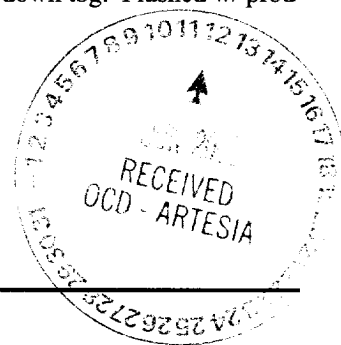
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: : Run MIT/Acidize well/Return to Inj ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05-22-01 Release pkr & tag bottom @ 2709'. POOH w/ tbg.
05-23-01 TIH w/ 3-7/8" bit & bailer. CO to 2746', POOH w/ bailer & bit.
05-24-01 Test tbg in hole. Set pkr @ 2601' & tested annulus to 320#. (chart attached) RD.
06-01-01 RU & pump 500 gals Xylene followed w/ 5 gals Unichem TC 420 & 2 drums of TC-405 down tbg. Flushed w/ prod water. SI.
06-06-01 RU & acidize w/ 2000 gals 15% Pentol 300 acid. Flush w/ prod water. Open to pit.
06-06-02 Flow & swab back.
06-07-01 Return to injection @ 74 BPD rate @ 860 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 6-11-01

Type or print name Terr Stathern Telephone No. 915/683-7443

(This space for State use)

APPROVED BY [Signature] TITLE Record only DATE 6-12-01

Conditions of approval, if any: