

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

AUG 03 1981

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO		8. Farm or Lease Name COMER
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701		9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM EAST 17 TOWNSHIP 5S RANGE 25E		10. Field and Pool, or Wellcat UNDESIGNATED ABO
11. Elevation (Show whether DF, RT, GR, etc.) 3842.7' GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1796' on 7-28-81. Hit brackish water at 1160' at 25 bbl/hour and increasing to 30 bbl/hour at 1480'. Ran 44 jts 8-5/8", 24#, K55 casing set at 1790'. Cemented with 750 sx HLW + 1# FLOCELE + 4% CaCl, 300 sx THIXSET + 4% CaCl, and tailed in with 300 sx "C" + 2% CaCl. PD at 7:30 a.m. 7-29-81. Circulated 100 sx. Reduced hole to 7-7/8", tested BOPs and casing to 600 psi for 30 min - ok. Drilled ahead on 7-29-81. WOC total of 12 hours.

XC: NMOC(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. E. Mack TITLE REGULATORY COORDINATOR DATE JULY 30, 1981

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE AUG 06 1981

CONDITIONS OF APPROVAL, IF ANY: